

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL HISTORY

Operator: License # 5208  
Name NOBIL OIL CORPORATION  
Address P.O. BOX 5444

City/State/Zip DENVER, COLORADO 80217

Purchaser SOLD ON SPOT MARKET---TRANSPORTED BY  
TA'D

Operator Contact Person B. R. MAYNARD  
Phone (303) 298-2069

Contractor: License # 9137  
Name UNIT DRILLING & EXPLORATION

Wellsite Geologist L. NORBY  
Phone (303) 298-2487

Designate Type of Completion  
 New  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWM: old well info as follows;  
Operator \_\_\_\_\_  
Well Name \_\_\_\_\_  
Comp. Date \_\_\_\_\_

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
8-5-88 8-11-88 TA'D  
Spud Date Date Reached TD Completion Date

6325' 3026'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1805 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ feet

If alternate 2 completion, cement circulated  
from \_\_\_\_\_ feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ SX cat  
Cement Company Name \_\_\_\_\_

Invoice # \_\_\_\_\_

API No. 15- 189-21228 ~0000  
COUNTY STEVENS East  
N/2 NE Sec 14 Twp 32S Rge 38 X West  
4835 Ft North from Southeast Corner of Section  
1250 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

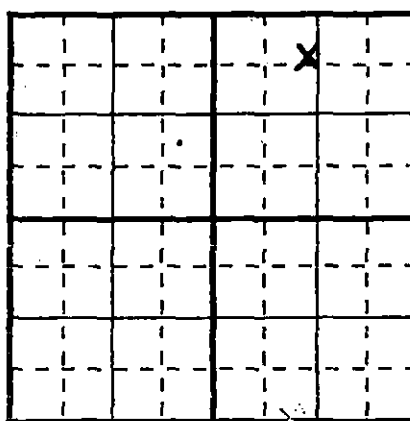
Lease Name REPUBLIC FEE #1 UNIT WELL # 3

Field Name WILDCAT

Producing Formation MORROW

Elevation: Ground 3154' KB 3170'

SECTION PLAT



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # D-117710  Repressuring

Questions on this portion of ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit# T88-391

Groundwater 4970 Ft. North from Southeast Corner  
(well) 1382 Ft. West from Southeast Corner of  
Sec 14 Twp 32S Rge 38 East X West

Surface Water \_\_\_\_\_ Ft. North from Southeast Corner  
(Stream, pond etc) \_\_\_\_\_ Ft. West from Southeast Corner  
Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rge \_\_\_\_\_ East West

Other (explain) \_\_\_\_\_  
(purchased from city; R.W.D.P.)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107, and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit cp-4 form with all plugged wells. Submit cp-111 form with all temporarily abandoned wells.

All requirements of statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature B. R. MAYNARD

Title REGULATORY COMPLIANCE MANAGER Date 11-22-88

Subscribed and sworn to before me this 22 day of November

Notary Public \_\_\_\_\_

Date Commission Expires 1/3/91

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
11-28-88

SIDE TWO

RELEASED

Operator Name MOBIL OIL CORPORATION

Lease Name REPUBLIC FEE #1 UNIT

Well # 3

MAR 07 1990

Sec 14 Twp 32S Rge 38 XX East  
West

County STEVENS

FROM CONFIDENTIAL

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <u>      </u> Yes <u>XX</u> No Samples Sent to Geological Survey <u>XX</u> Yes <u>      </u> No Cores Taken <u>      </u> Yes <u>XX</u> No	<p style="text-align: center;"><b>Formation Description</b></p> <p style="text-align: center;"><u>XX</u> Log <u>      </u> Sample</p> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: right;">Top</th> <th style="text-align: right;">Bottom</th> </tr> </thead> <tbody> <tr> <td>STONE CORRAL</td> <td></td> <td style="text-align: right;">1802'</td> </tr> <tr> <td>CHASE</td> <td style="text-align: right;">2523'</td> <td></td> </tr> <tr> <td>COUNCIL GROVE</td> <td style="text-align: right;">2851'</td> <td></td> </tr> <tr> <td>ADMIRE</td> <td style="text-align: right;">3098'</td> <td></td> </tr> <tr> <td>WABAUNSEE</td> <td style="text-align: right;">3280'</td> <td></td> </tr> <tr> <td>HEEBNER</td> <td style="text-align: right;">4008'</td> <td></td> </tr> <tr> <td>LANSING</td> <td style="text-align: right;">4196'</td> <td></td> </tr> <tr> <td>KANSAS CITY</td> <td style="text-align: right;">4522'</td> <td></td> </tr> <tr> <td>MARMATON</td> <td style="text-align: right;">4892'</td> <td></td> </tr> <tr> <td>CHEROKEE</td> <td style="text-align: right;">5075'</td> <td></td> </tr> <tr> <td>MORROW</td> <td style="text-align: right;">5590'</td> <td></td> </tr> <tr> <td>CHESTER</td> <td style="text-align: right;">6040'</td> <td></td> </tr> <tr> <td>STE. GENEVIEVE</td> <td style="text-align: right;">6126'</td> <td></td> </tr> <tr> <td>ST. LOUIS</td> <td style="text-align: right;">6170'</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	STONE CORRAL		1802'	CHASE	2523'		COUNCIL GROVE	2851'		ADMIRE	3098'		WABAUNSEE	3280'		HEEBNER	4008'		LANSING	4196'		KANSAS CITY	4522'		MARMATON	4892'		CHEROKEE	5075'		MORROW	5590'		CHESTER	6040'		STE. GENEVIEVE	6126'		ST. LOUIS	6170'	
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CASING RECORD							
<u>XX</u> New <u>      </u> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1805'	CL C	615 SX	65:35:6 +3% CaCl <sub>2</sub>
					CL C	155 SX	2% CaCl <sub>2</sub>
Production	7-7/8"	5-1/2"	14#	3026'	CL H	450 SX	50:50 POZ +2% CaCl <sub>2</sub>
						SX	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <u>      </u> Yes <u>XX</u> No			
Date of First Production	Producing Method						
TA'D	<u>      </u> Flowing <u>      </u> Pumping <u>      </u> Gas Lift <u>      </u> Other (explain) <u>      </u>						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	<u>0</u> Bbls	<u>0</u> MCF	<u>      </u> Bbls	<u>      </u> CFPB			

Disposition of gas <u>      </u> Vented <u>      </u> Sold <u>      </u> Used on Lease	<b>METHOD OF COMPLETION</b> <u>      </u> Open Hole <u>      </u> Perforation <u>      </u> Other (Specify) <u>      </u> <u>      </u> Dually Completed <u>      </u> Commingled	Production Interval TA'D <u>      </u>
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