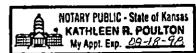
API NO. 15- 189-21228-00-01

## STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

ACO-1 WELL HISTORY	
DESCRIPTION OF WELL AND LEASE	NWNENE Sec14 Twp32S Rge38X_W
Operator: License #5208	4835 Feet from(\$J/N (circle one) Line of Section
Name:Mobil Oil Corporation	1250 Feet from (E/W (circle one) Line of Section
AddressP.O. Box 2173	Footages Calculated from Nearest Outside Section Corner: NE, 📆, NW or SW (circle one)
2319 North Kansas Avenue	Lease Name _Republic Fee #1 Unit Well #3
City/State/ZipLiberal, KS 67905-2173	
Purchaser:Spot Market	Field NameHugoton
Operator Contact Person:Sharon Cook	Producing FormationChase
Phone (316)_626-1142	Elevation: Ground3154 KB3170
Contractor: Name:Best Well Service	Total Depth6325 PBTD2980
License:	Amount of Surface Pipe Set and Cemented at1805 Feet
Wellsite Geologist:L. J. Reimer	Multiple Stage Cementing Collar Used? YesX No
	If yes, show depth set Feet
Designate T <b>ype of Completion</b> New Well Re-EntryX Workover	If Alternate II completion, cement circulated fromNA
OilSWDSIOWTemp. Abd.	feet depth toNA w/NA sx cmt.
Dry Other (Core, WSW, Expl., Cathodic, etc)	
If Workover:	(Data must be collected from the Reserve Pit)
Operator: _ Mobil Oil Corporation	Chloride content NA ppm Fluid volume NA bbls
Well Name:Republic Fee #1-3	Dewatering method usedEvaporation
Comp. DateTA'd Old Total Depth _6325	Location of fluid disposal if hauled offsite:
Deepening X Re-perf Conv. to Inj/SWD	
X Plug Back 2980 PBTD	Operator NameMobil Oil Corporation
Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Inj?) Docket No.	Lease NameNALicense No5208
	Quarter Sec TwpS RngE/W
9-23-94	CountyNA Docket NoNA
Recompletion Commenced	
INSTRUCTIONS: An original and two copies of this form shal Derby Building, Wichita, Kansas 67202, within 120 days o	l be filed with the Kansas Corporation Commission, 200 Colorado f the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on	side two of this form will be held confidential for a period of e form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of <u>all</u> wireline logs and geologist well	report shall be attached with this form. ALL CEMENTING TICKETS ells. Submit CP-111 form with all temporarily abandoned wells.
	· · · · · · · · · · · · · · · · · · ·
with and the statements berein are complete and correct to t	gated to regulate the oil and gas industry have been fully complied he best of my knowledge.
signature Maron A. Cook sha	_
	F Letter of Confidentiality Attached
Title _Regulatory Assistant Date1	2-6-94 C Wireline Log Received Geologist Report Received
Subscribed and sworn to before me this6th_ day ofDec 19 _94	
Watany Bublic South & Styles	KCCSWD/RepNGPA

417.sac



Date Commission Expires \_\_August 18, 1998\_

Form ACO-1 (7-91)

(Specify)

C.	rn	•		

ø or r							
Operator NameMob	il Oil Corporati	ion	Lease Name	Republic	Fee #1 Unit	Well #	_3
		☐ Fact		Stevens			
Sec14 Twp329	S_ Rge38	—X West	,				
interval tested, ti	me tool open a es, bottom hole m	and base of formati nd closed, flowing temperature, fluid ro ppy of log.	and shut-in pres	ssures, wheti	her shut-in pre	essure rea	ched static level
Drill Stem Tests Taken  (Attach Additional Sheets.)  Samples Sent to Geological Survey  Cores Taken  Yes No		CX Log	Log Formation (Top), Depth and Datums Sample Name Top Datum				
		Name					
			AND GUANGES				
lectric Log Run (Submit Copy.)		□ Yes □ No		(NO CHANGE)			
ist All E.Logs Run:	I						
(NO C	HANGE)						
		CASING RECORD	<u>,</u>	<del></del>	<del>_</del>		
	Report al	.l strings set-condu	CX New □ U ctor, surface, i	sed <b>ntermediate,</b>	production, et	c.	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
(NO CHANGE)		<del></del> -					
	ADDITIONAL C	EMENTING/SQUEEZE REC	CORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Used Type and Percent Additives			s
Protect Casing	1	· ·					-
Plug Back TD Plug Off Zone			<u> </u>				
Shots Per Foot	PERFORATION Specify Footag	RECORD - Bridge Pl e of Each Interval	ugs Set/Type Perforated		Fracture, Shot,		ueeze Record Depth
1 SPF	2552-62	2690	-2720	Acid: 1,500 gals 7.5% HCL			
2580-2600 2734-40		-40	Frac'd: 28,000 gals Crosslink gel (20#)				
	2625-45	2740	-50		100,000 lbs 10/	20 sand	
	2660-76		_				
TUBING RECORD	Size None	Set At	Packer At	Liner Run	☐ <sub>Yes</sub> ☐	No	
Date of First, Resu 10-10-94	med Production,	SWD or Inj. Produ	ucing Method —X	lowing Pur	nping Gas L	ift 🗆 ot	her (Explain)
Estimated Productio Per 24 Hours	n Oil	Bbls. Gas	Mcf Water	r Bbls.	Gas-Oil	Ratio	Gravity
isposition of Gas:		COMPLETION			oduction Interv	al	· <del></del> _
☐ Vented ☐ Sold (If vented, su			Hole L Perf.	مدر بــــديم	Comp. Comm	ingled _	_2552 <i>_</i> _
		☐ Other	(Specify)	້ ທວາ.	ATHLEEN R. POUL Y Joy' Esp.		<u>7</u> 2750