

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

OPERATOR: License # 5363
Name: BEREXCO INC
Address: 100 N. Broadway
Suite 970
City/State/Zip: Wichita, KS 67202

CONFIDENTIAL

Purchaser: Redwing Gas Systems Inc.
Operator Contact Person: Evan Mayhew
Phone: (316) 265-3311

JUL 09 1999

Contractor: Beredco Inc.

License: 5147

Wellsite Geologist: David Lowe

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas EHHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry; old well info as follows:

Operator: BEREXCO INC.

Well Name: Krey #2-36

Comp. Date: 5/6/97 Old Total Depth: 5740'

Deepening Re-Perf Conv. to Inj/SWD
 Plug Back PBTB

Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

4/9/99 Spud Date Date Reached TD 5/6/97 5.6.99
Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Evan Mayhew

Title: Division Engineer Date: 7/23/99

Subscribed and sworn to before me this 23rd day of July 19 99.

Notary Public: Betty J. Terbush

Date Commission Expires: April 11, 2000



API NO. 15- 129-21453000

County: Morton

- SW - SW - SW Sec 36 Twp 32S Rge 41 E W

330 Feet from S (circle one) Line of Section

330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside section Corner:
NE, SE, NW, or SW (circle one)

Lease Name: Krey Well # 2-36

Field Name: Berryman Ext

Producing Formation: Cherokee, Marmaton, KC-B

Elevation: Ground: 3409' KB: 3422'

Total Depth: 5740' PBTB: 5694'

Amount of Surface Pipe Set and Cemented at: 1757 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 4138 Feet

If Alternate II completion, cement circulated from: _____

Feet depth to: _____ w/ _____ sx. cmt.

Drilling Fluid Management Plan: REWORK 9/7 7-3-00
(Data must be collected from the Reserve Pit)

Chloride Content: _____ ppm Fluid Volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____

Quarter: _____ Sec: _____ Twp: _____ Rge: _____ E/W

County: _____ Docket No. _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Form ACO-1 (7-91)

Release
DEC 09 2003
From
Confidential

Operator Name BEREXCO INC
Sec 32 Twp 32S Rge 41
 East
 West

Lease Name Krey Well # 2-36
County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| | | | | | |
|---|------------------------------|--|------------------------------|----------------------------------|---------------------------------|
| Drill Stem Tests Taken (Attach Additional Sheets.) | <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | KCC | | |
| Electric Log Run (Submit Copy.) | <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | JUL 09 1999 | | |
| List All E. Logs Run: | CONFIDENTIAL | | | | |

CASING RECORD
 New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs/Ft | Setting Depth | Type Of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|---------------|---------------|----------------|--------------|----------------------------|
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
|---|------------------|----------------|--------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |
| <input type="checkbox"/> Remedial | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|----------|
| 4 | 3464-77' | 1000 gal - 15% HCL | 3464-77' |
| | 3132'-3140' & 3463'-3477' | | |
| | 3960'-3964' & 3967'-3970' | | |
| | 4276'-4280' & 4512'-4516' | | |

| | | | | | | | |
|---|--|------------------|-----------------|-----------------|-----------------|------------------------------|--|
| TUBING RECORD | | Size 2 3/8" | Set At 4550' | Packer At | Liner Run | <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Inj | | Producing Method | | | Other (Explain) | | |
| Estimate Production Per 24 Hours | | Oil Bbls 0 | Gas MCF 337 | Water Bbls 0 | Gas-Oil Ratio | Gravity | |

METHOD OF COMPLETION

Disposition of Gas: Vented Sold Used on Lease

Open Hole Perf Dually Comp Commingled

Other (Specify) **STATE APPROPRIATE COMMISSION**

RECEIVED
JUL 19 1999
 CONSERVATION DIVISION
 Wichita, Kansas

Production Interval
 3132-40'
 3464-77'
 4272-76'
 4510-14'

Release
DEC 09 2003
From Confidential