

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

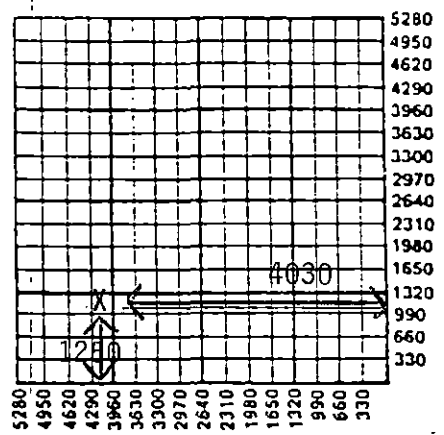
Operator: License # 4253
Name: Plains Petroleum Operating Company 4030
Address P. O. Box 150278
Lakewood, CO 80215
City/State/Zip _____
Purchaser: K N Energy
Operator Contact Person: Paul R. Brandt
Phone (303) 969-9325

Contractor: Name: Service Drilling Inc.
License: _____
Wellsite Geologist: NIA

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWD: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Drilling Method:
 Mud Rotary Air Rotary Cable
Spud Date 4-11-91 Date Reached TD 4-15-91 Completion Date WOPL

API NO. 15- 129-21,073-0000 AUG 2 5 1992 2
County Morton FROM CONFIDENTIAL
NE SW SW Sec. 36 Twp. 32S Rge. 41 East West
1250 Ft. North from Southeast Corner of Section
4030 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Krey Well # 1-I
Field Name Hugoton
Producing Formation Chase
Elevation: Ground 3402 KB 3411
Total Depth 3100 PBTD 3044



Amount of Surface Pipe Set and Cemented at 8 5/8 @ 443 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3100
feet depth to Surface w/ 560 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul R. Brandt
Title District Engineer Date July 22, 1991
Subscribed and sworn to before me this 22 day of July, 1991.
Notary Public Dana Lyn Buckingham
Date Commission Expires 26 October 1991

DANA LYN BUCKINGHAM
NOTARY PUBLIC
in and for
THE STATE OF COLORADO
6584 ZANG CIRCLE
ARVADA, CO 80004

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Plains Petroleum Operating Co. Lease Name Krey Well # 1-I
 Sec. 36 Twp. 32S Rge. 41 East County Morton
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Name Top Bottom Chase 2114
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	443	HL "C"	100	25Floc. 2%CC
Production	7 7/8	5 1/2	14#	3100	HL "C"	310	25Floc. 4%CC
					"H"	250	" " " 4%CC

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	2153-65, 2213-49	Acidize w/3,000 Gal 7.5% FE Acid Frac w/56,000 Gal 70 Quality Foam containing 12000# 2040 Ottawa & 125000# 12/20 Brady

TUBING RECORD Size Set At Packer At Liner Run Yes No
 None

Date of First Production SI WOPL Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

Production Interval _____

ORIGINAL

RELEASED

KCC

P.O. BOX 951046, DALLAS, TX 75395-1046

INVOICE

HALLIBURTON SERVICES

JUL 22

AUG 23 1992

A Halliburton Company

INVOICE NO.	DATE
141581	04/15/1991

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
EY 1-I		MORTON		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
BERAL		SERVICE #2		CEMENT PRODUCTION CASING	
TICKET DATE					
04/15/1991					
CT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
1234	WILLIAM V. PALMER			COMPANY TRUCK	13785

ORIGINAL

PLAINS PETROLEUM COMPANY
P. O. BOX 383
LAKIN, KS 67860

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

RECEIVED
AUG 25 1991
CONSERVATION DIVISION
Wichita, Kansas

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
00-117	MILEAGE	25	MI	2.60	65.00
		1	UNT		
01-016	CEMENTING CASING	3112	FT	1,185.00	1,185.00
		1	UNT		
30-016	CEMENTING PLUG SW ALUM TOP	5	1/2 IN	50.00	50.00
		1	EA		
19-241	CASING SWIVEL W/O WALL CLEANER	1	JOB	155.00	155.00
2A	GUIDE SHOE - 5 1/2" 8RD THD.	1	EA	105.00	105.00
825.205					
4A	INSERT FLOAT VALVE - 5 1/2"8RD	1	EA	83.00	83.00
815.1925					
7	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	30.00	30.00
815.1931					
0	CENTRALIZER 5-1/2" MODEL S-4	12	EA	44.00	528.00
807.93022					
6	FASGRIP LIMIT CLAMP 5 1/2"	1	EA	11.30	11.30
807.64031					
18-315	MUD FLUSH	500	GAL	.45	225.00
18-738	CLAYFIX II	6	GAL	20.00	120.00
04-043	PREMIUM CEMENT	250	SK	6.85	1,712.50
04-120	HALL. LIGHT -PREMIUM PLUS	310	SK	6.29	1,949.90
07-145	CFR-2	26	LB	3.85	100.10
07-210	FLOCELE	140	LB	1.30	182.00
07-661	HALAD-4	108	LB	8.25	891.00
07-775	HALAD-322	94	LB	6.15	578.10
00-207	BULK SERVICE CHARGE	569	CFT	1.15	654.35
00-306	MILEAGE CMTG MAT DEL OR RETURN	655.7	TMI	.80	524.56
INVOICE SUBTOTAL					9,149.81

***** CONTINUED ON NEXT PAGE *****

TERMS: INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

ORIGINAL

P.O. BOX 951046
DALLAS, TEXAS 75395-1046

INVOICE

HALLIBURTON SERVICES

A Halliburton Company

KSC
JUL 2 1991

ATTENTION NO. 992
DATE 04/15/1991
141581

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
KEY 1-I		MORTON		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	TICKET DATE
BERAL		SERVICE #2		CEMENT PRODUCTION CASING	04/15/1991
CT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
1234	WILLIAM V. PALMER			COMPANY TRUCK	13785

PLAINS PETROLEUM COMPANY
P. O. BOX 383
LAKIN, KS 67860

RECEIVED
STATE COMMISSION
APR 15 1991
CONSERVATION DIVISION
Wichita, Kansas

P. P. O. C. LAKIN

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
	DISCOUNT - (BID)				1,829.96-
	INVOICE BID AMOUNT				7,319.85
	*-KANSAS STATE SALES TAX				251.60
	*-SEWARD COUNTY SALES TAX				59.19

WELL FILE

Vendor	Co.	Batch	You.	Approved:			
				RC 7/25			
Cost Type:	TCC 10-830.02			Account	Amount	CC	
Prop./Name:	Key 1-I						
Prop./APE#:	912091						
Verified:	WK 4-22-91						
	14-22-91						

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$7,630.64

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT

ORIGINAL

P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

HALLIBURTON SERVICES

A Halliburton Company

WCC
JUL 2

INVOICE NO. 093809	DATE 04/11/1991
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WELL LEASE NO./PLANT NAME KEY 1-I	WELL/PLANT LOCATION MORTON	STATE KS	WELL/PLANT OWNER SAME
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SERVICE LOCATION BERAL	CONTRACTOR SERVICE DRLG. 2	JOB PURPOSE CEMENT SURFACE CASING	INVOICE DATE 04/11/1991
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CT. NO. 1234	CUSTOMER AGENT WILLIAM V. PALMER	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK	FILE NO. 13851
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PLAINS PETROLEUM COMPANY
P. O. BOX 383
LAKIN, KS 67860

RECEIVED
APR 22 1991
P. P. O. G. LAKIN

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
00-117	MILEAGE	25	MI	2.60	65.00
01-016	CEMENTING CASING	443	FT	515.00	515.00
30-018	CEMENTING PLUG 5W, PLASTIC TOP	8	5/8 IN	130.00	130.00
2A	GUIDE SHOE - 8 5/8" 8RD THD.	1	EA	216.00	216.00
825.217	INSERT FLOAT VALVE - 8 5/8" 8RD	1	EA	171.00	171.00
4A	FILL-UP UNIT 7"- 8 5/8"	1	EA	30.00	30.00
815.19502	FASGRIP LIMIT CLAMP 8 5/8"	1	EA	13.75	13.75
7	CENTRALIZER 8-5/8" MODEL S-4	3	EA	62.00	186.00
815.19414	PREMIUM PLUS CEMENT	100	SK	7.08	708.00
6	HALL. LIGHT -PREMIUM PLUS	100	SK	6.29	629.00
807.64056	FLOCELE	50	LB	1.30	65.00
0	ANHYDROUS CALCIUM CHLORIDE	4	SK	26.25	105.00
807.93059	BULK SERVICE CHARGE	215	CFT	1.15	247.25
04-050	MILEAGE CMTG MAT DEL OR RETURN	237.4	TMI	.80	189.92

Vendor	Co.	Batch	Yor.	Approved
INVOICE SUBTOTAL				
DISCOUNT (BID)				
KANSAS STATE SALES TAX				
* - SEWARD COUNTY SALES TAX				
PLEASE PAY THIS AMOUNT				

WELL FILE

3,270.92
654.18-
2,616.74
91.49
21.53

\$2,729.76

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT