

REVISED

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

OPERATOR: License # 5363
Name: BEREXCO Inc
Address: 100 N. Broadway
Suite 970
City/State/Zip: Wichita, KS 67202
Purchaser: Red Wing Gas Systems
Operator Contact Person: Evan Mayhew
Phone: (316) 265-3311
Contractor: Beredco, Inc.
License: 5147
Wellsite Geologist: John Hastings

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas EHHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry; oil well info as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth: _____

Deepening Re-Perf Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

06/22/98 07/01/98 08/21/98
Spud Date Date Reached TD Completion Date

API NO. 15- 129-21560 - 0000
County Morton
100' S of - E/2 - SW Sec 35 Twp 32 Rge 41 E W

* 1220 Feet from S (circle one) Line of Section
3300 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside section Corner:
NE, SE, NW, or SW (circle one)

Lease Name Bowker "D" Well # 1-35

Field Name Richfield

Producing Formation Kansas City

Elevation: Ground: 3422 KB: 3434

Total Depth 5285 PBTB 3815

Amount of Surface Pipe Set and Cemented at 1517 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

Feet depth to _____ w/ _____ sx. cmt.

Drilling Fluid Management Plan CDR 2-12-99 JK
(Data must be collected from the Reserve Pit)

Chloride Content 11 ppm Fluid Volume 6700 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____

Quarter _____ Sec _____ Twp _____ Rge _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan Mayhew

Title Division Engineer Date 2/2/99

Subscribed and sworn to before me this 2nd day of February 1999.

Notary Public Tiffany R. Isley

Date Commission Expires SEPTEMBER 19, 1999

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
1999 FEB - 8 - 11 32
RECEIVED
KANSAS CORP COM



* ORIGINAL ACO-1 REPORTED 1320 FSL

