SIDE ONE

County

API NO. 15- 129-21560 - 0000

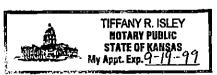
Morton

ORIGINAL

∼ FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE - E/2 _ - SW Sec 35 Twp 32 Rge 41 100' S of ·w OPERATOR: License # Feet from SIN (circle one) Line of Section 5363 BEREXCO Inc Feet from EW (circle one) Line of Section Name: 3300 Footages Calculated from Nearest Outside section Corner: Address 100 N. Broadway NE, SE, NW, or SW (circle one) Suite 970 City/State/Zip Wichita, KS 67202 Lease Name Bowker "D" Well# 1-35 Purchaser: Red Wing Gas Systems Field Name Richfield Operator Contact Person: Evan Mayhew **Producing Formation** Kansas City Elevation: Ground: (316) 265-3311 KB: 3434 Contractor: 5285 PBTD 3815 Beredco, Inc. Total Depth License; 5147 Amount of Surface Pipe Set and Cemented at 1517 Feet Wellsite Geologist: John Hastings Multiple Stage Cementing Collar Used? Yes No Designate Type of Completion If yes, show depth set Feet X New Well Re-Entry Workover If Alternate II completion, cement circulated from Oil SWD SIOW Temp. Abd. EHHR SIGW Gas Feet depth to sx. cmt. Drv Other (Core, WSW, Expl., Cathodic, etc) (Data must be collected from the Reserve Pit) If Workover/Re-Entry; oil well info as follows: Operator: Chloride Content 11 Fluid Volume 6700 bbls ppm Well Name: Comp. Date Old Total Depth Dewatering method used Evaporation Conv. to Inj/SWD Location of fluid disposal if hauled offsite: Deepening Re-Perf Plug Back PBTD Commingled Docket No. Operator Name Dual Completion Docket No. Other (SWD or Inj?) Docket No. Lease Name 06/22/98 07/01/98 08/21/98 Quarter Twp Rge ΕW Spud Date Date Reached TD Completion Date County INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. K.C.C. OFFICE USE ONLY Signature Letter of Confidentiality Attached Date C Wireline Log Received Title Geologist Report Received 🚟 Subscribed and sworn to before me this 19 94 . Distribution /kcc SWD/Rep **NGPA** Notary Public KGS Plug Other (Specify) **SEPTEMBER 19, 1999** Date Commission Expire



* ORIGINAL ACO-1 REPORTED 1320 FSL

Form ACO-1 (7-91)

ω 2

SIDE TWO

ORIGINAL

Operator Name	BEREXCO Inc				Leas	e Name <u>Bo</u>	wker "D"	Well#	1-35	
Sec <u>35</u> Twp <u>32</u>	Rge41 Rge41 XWes				Cour	nty Mo	orton		·	
interval tested, time tool	v important tops and bas open and closed, flowin ttom hole temperature, f . Attach copy of log.	g and shut-in press	ure, whether si	hut-in pres	sure reach	ed static level,				
Drill Stem Tests Taken (Attach Additional Sheets.)		X Yes		No		Log Formati	on (Top), Depth and I	Datum	Sample	
Samples Sent to Geological Survey		X Yes		No	Nam See	e Attached	Тор		Datum	
Cores Taken		Yes	X	No						
Electric Log Run (Submit Copy.)		X Yes		No						
List All E. Logs Run:	Dual Induction Late Micolog Cement Bond Log Neutron Density	erlog								
	Neutron Density		CA	SING REC		<u> </u>				
		Report all strings s	et-conductor,		X Used ermediate					
Purpose of String	Size Hole	Size Casing	Weight	Setti	_	Type Of	# Sacks		f Percent	
	Drilled	Set (In O.D.)	Lbs/Ft	Dep	ហ	Cement Lite	Used 550	3%CC, 1	itives /4#FS	
Surface	12 1/4	8 3/8	24#	1517	7	Common	150	3%CC, 1/4#FS		
Production		5 1/2	17#	4685	5	Versaset	185 6# Gils, 5% KCL			
			DV@	3636	3	Versaset	250	6# Gile,	5% KCL	
		<u> </u>						_		
Purpose: X Perforate	Depth Top Bottom	Type of Ceme		acks Used		Tv	pe and Percent Addit	ives		
Protect Casing	,			440	Nan		<u></u>			
Plug Back TD Plug Off Zone	4300-4522	Class A	-	110	None	<u> </u>	_ · 			
X Remedial	3756-3825	Class A		80	None	<u> </u>				
Shots Per Foot	PERFORATION RECO Specify Footage of Eac					cture, Shot, Ceme	nt Squeeze Record ial Used)		Depth	
4	<u>4564-68, 4582-88</u>	4564-68, 4582-88				1500 gallons 15% HCL 4564-88				
	3815				Cast	Iron Bridge Plug			3815	
4	4 3780-86			500 gallons 15% HCL					3780-86	
TUBING RECORD	Size	Set At	Packer At		Liner Run		s X No	-	·	
Date of First, Resumed 01/05/99	2 3/8 Production, SWD or Inj	3765		3765 ng Method wing	<u></u>	Ye Pumping	Gas Lift	Othêr (E	xplain)	
Estimate Production	Oil	Bbls	Gas 500	MCF	Wate	er Bbls 0	Gas-Oil Ratio		vity	
Disposition of Gas: Vented (If vented, sub-	X Sold	0 Used on Leas	•	MET Ope	THOD OF an Hole er (Specify	COMPLETION X Perf	Dually Comp		nmingled i	
in source, our	,,,,				(36361)	·			3780-86	
								52	4) Sp 1	