

ORIGINAL

FORM MUST BE TYPED
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

API NO. 15- 129-21560 - 0001
County Morton
- E/2 - SW Sec 35 Tw 32S Rge 41 X W

OPERATOR: License # 5363

CONFIDENTIAL

1220 Feet from SN (circle one) Line of Section

Name: BEREXCO INC

3300 Feet from EW (circle one) Line of Section

Address 100 N. Broadway
Suite 970

Footages Calculated from Nearest Outside section Corner:
NE, SE NW, or SW (circle one)

City/State/Zip Wichita, KS 67202

Lease Name Bowker 'D' Well # 1-35

Purchaser: Red Wing

Field Name Richfield

Operator Contact Person: Evan Mayhew

Producing Formation Topeka, Wyandotte, Altamont, Pawnee

Phone (316) 265-3311

Elevation: Ground: 3422 KB: 3434

Contractor: BEREDCO INC.

Total Depth 5288 PBDT 4500'

License: 5147

Amount of Surface Pipe Set and Cemented at 1517 Feet

Wellsite Geologist: Hastings

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas EHHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry; oil well info as follows:
Operator: BEREXCO INC.

Drilling Fluid Management Plan OWWO 2-28-00 JK
(Data must be collected from the Reserve Pit)

Chloride Content ppm Fluid Volume bbls

Dewatering method used KCC

Location of fluid disposal if hauled offsite: JAN 25 2000

Deepening Re-Perf Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. Pending CO 10011
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

Operator Name CONFIDENTIAL

Lease Name

1/04/00 1/20/00
Spud Date Date Reached TD Completion Date

Quarter Sec Twp Rge EW

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan Mayhew

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
MAY 08 2001 (Specify)
Commingle App. 1 yr conf! only DPW

Title Division Engineer Date 1/26/00

Subscribed and sworn to before me this 26th day of January 2000

Notary Public Betty J. Terbush

Date Commission Expires 4/11/00



CONFIDENTIAL

SIDE TWO

ORIGINAL

Operator Name BEREXCO INC
Sec 35 Tw 32S Rge 41 East West

Lease Name Bowker 'D' Well # 1-35
County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

KCC
JAN 25 2000
CONFIDENTIAL

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
NO CHANGE							

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input checked="" type="checkbox"/> Plug Back TD	4497'-4500'	CIBP		
<input type="checkbox"/> Plug Off Zone				
<input type="checkbox"/> Remedial				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Ty Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Topeka 3159'-67'	1250 gal. 20% HCL	3159'-67'
4	Wyandotte 3782'-86'		3782'-86'
4	Altamont 4322'-26'	1000 gal. 20% HCL	4322'-26'
4	Pawnee 4394'-4404'	1000 gal. 20% HCL	4394'-4404'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4285'	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj	Producing Method			
1/20/00	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimate Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio
	0	140	2	NA
				Gravity NA

METHOD OF COMPLETION

Disposition of Gas:

Vented Sold
(If vented, submit ACO-18.)

STATE CORPORATION COMPLETION
Used on Lease

Perf Quality Control Commingled

RELEASED

Other (Specify)

JAN 27 2000

MAY 08 2001

Production Interval
3782-4404'

CONSERVATION DIVISION
Wichita, Kansas

FROM CONFIDENTIAL