

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 129-21457-0001
County MORTON
SE - NW - SW Sec. 35 Twp. 32 Rge. 41 X W

Operator: License # 4549

990 Feet from X N (circle one) Line of Section

Name: ANADARKO PETROLEUM CORPORATION

2310 Feet from X N (circle one) Line of Section

Address 701 S. TAYLOR, STE. 400

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip AMARILLO, TEXAS 79101

Lease Name GOING B Well # 4

Purchaser: ANADARKO ENERGY SERVICES

Field Name DUNKLE

Operator Contact Person: CRAIG R. WALTERS, P.E.

Producing Formation TOPEKA, AMERICUS, ADMIRE

Phone (806) 457-4600

Elevation: Ground 3413 KB --

Contractor: Name: BORDER-LINE, INC. **RECEIVED**

Total Depth 5338 PBDT 3315

License: 7840 **FEB - 8 2002**

Amount of Surface Pipe Set and Cemented at 1495 Feet

Wellsite Geologist: NA **KCC WICHITA**

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

If yes, show depth set _____ Feet

 New Well Re-Entry X Workover

If Alternate II completion, cement circulated from _____

 Oil SWD S10W Temp. Abd.

feet depth to _____ w/ _____ sx cmt.

X Gas ENHR SIGW

 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Drilling Fluid Management Plan REWORK 99 4/8/02
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Operator: ANADARKO PETROLEUM CORPORATION

Chloride content _____ ppm Fluid volume _____ bbls

Well Name: GOING B-4

Dewatering method used _____

Comp. Date 3-12-97 Old Total Depth 5338

Location of fluid disposal if hauled offsite:

 Deepening X Re-perf. Conv. to Inj/SWD

Operator Name _____

 Plug Back _____ PBDT

X Commingled Docket No. PENDING

Lease Name _____ License No. _____

 Dual Completion Docket No. _____

 Other (SWD or Inj?) Docket No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

9-11-01 -- 11-01-01

County _____ Docket No. _____

Date OF START Date Reached TD Completion Date OF OF WORKOVER WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Craig R. Walters
Title DIVISION PRODUCTION ENGINEER Date 1/30/2002

Subscribed and sworn to before me this 30 day of January

Notary Public Lori Pearson

Date Commission Expires 2/26/05

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
X KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



X

ORIGINAL

Operator Name: ANADARKO PETROLEUM CORPORATION Lease Name: GOING B Well # 4

Sec. 35 Twp. 32 Rge. 41 East West
 County: MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

SEE ATTACHED ORIGINAL ACO-1

RECEIVED

FEB - 8 2000

** Original Completion		CASING RECORD					
		Report all strings set-conductor, <input checked="" type="checkbox"/> New <input type="checkbox"/> Used intermediate, production, etc.					
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	23.0	1495		400	
** PRODUCTION	7-7/8"	5-1/2"	15.5	3364		225	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	2829-2836, 2796-2806, 2756-2766, 2711-2730		ACID W/ 1700 GAL 15% FeHCL	2711-2836
4	2938'-2946' + 2904'-2916' + 2890'-2894'			
4	3158'-3168'			

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	3153		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
RESUMED: 9-18-01	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	102	14	--	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled 2711-3168 OA
 Other (Specify) _____