

FORM MUST BE TYPED

SIDE ONE

ORIGINAL COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 129-21457-0000
County MORTON
SE - NE - NW Sec. 35 Twp. 32 Rge. 41 X W

Operator: License # 4549

990 Feet from X/N (circle one) Line of Section

Name: ANADARKO PETROLEUM CORPORATION

2310 Feet from X/W (circle one) Line of Section

Address P. O. BOX 351

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip LIBERAL, KANSAS 67905-0351

Lease Name GOING "B" Well # 4

Purchaser: ANADARKO ENERGY SERVICE

Field Name DUNKLE

Operator Contact Person: DAVID W. KAPPLE

Producing Formation TOPEKA

Phone (316) 624-6253

Elevation: Ground 3412.7 KB

Contractor: Name: NORSEMAN DRILLING

Total Depth 5338 PBDT 3315

License: 3779

Amount of Surface Pipe Set and Cemented at 1495 Feet

Wellsite Geologist: _____

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
X New Well Re-Entry Workover

If yes, show depth set _____ Feet

 Oil SWD SLOW Temp. Abd.
X Gas ENHR SIGW
 Dry Other (Coq, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

If Workover:

Operator: FEB - 8 2002

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Well Name: KCC WICHITA

Chloride content 1000 ppm Fluid volume 700 bbls

Comp. Date _____ Old Total Depth _____

Dewatering method used DRY, BACKFILL & RESTORE LOCATION

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

1-11-97 1-23-97 3-12-97
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. Marc Harvey
L. MARC HARVEY
Title DRILLING TECHNICAL ASSISTANT Date 5-2-97

Subscribed and sworn to before me this 2nd day of May 19 97.

Notary Public J. L. L. L.

Date Commission Expires _____

EPEDAL L. HINZ
Notary Public - State of Kansas
My Comm. Expires 5-15-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name **ANADARKO PETROLEUM CORPORATION**
 Sec. 35 Twp. 32S Rge. 41

Lease Name GOING "B" Well # 4
 County MORTON

East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: DIL, ML, CNL-LDT, SONIC, CBL-GR.

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
B/STONE CORRAL	1498	
CHASE	2152	
COUNCIL GROVE	2440	
WABAUNSEE	2872	
TOPEKA	3116	
KANSAS CITY	3728	
MARMATON	4234	
CHEROKEE	4440	
MORROW	4768	
STE. GENEVIEVE	5234	

RECEIVED

FEB - 8 2002

CASING RECORD

New Used

KCC WICHITA Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23.0	1495	P+ MIDCON/ P+	300/100	3%CC, 1/4#SK FLC/ 2%CC, 1/4#SK FLC.
PRODUCTION	7-7/8"	5-1/2"	15.5	3364	P+ MIDCON	225	3%CC, 1/4#SK FLC/ 2%CC, 1/4#SK FLC.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	2874-2946	H	50	.6% HALAD 322.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3158-3168.	ACID: 1000 GAL 15% FeHCL.	3158-3168
		ACID: 6000 GAL FOAMED 15% FeHCL.	3158-3168
4	2938-2946, 2904-2916, 2890-2894, 2874-2882, SQZD.	ACID: 2400 GAL 15% FeHCL.	2874-2946 (OA)

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	3153		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. 3-14-97 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		282	0		

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

3158-3168