

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 189-21,264-0000

County Stevens

APP'X N/2 SW Sec 1 Twp 32S Rge 38 East West

1980 Ft North from Southeast Corner of Section
3890 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Operator: License # 4549
Name Anadarko Petroleum Corporation
Address P.O. Box 351
City/State/Zip Liberal, KS 67905-0351

Lease Name Woolfolk "A" Well # 1H

Field Name Hugoton

Purchaser Panhandle Eastern Pipe Line Co.
(Transporter)

Name of New Formation Chase

Operator Contact Person M. L Pease
Phone (316) 624-6253

Elevation: Ground 3151.0 KB NA
Section Plat

Designate Type of Original Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc)

Date of Original Completion: 4/19/89

DATE OF RECOMPLETION:

Commenced _____ Completed _____

Designate Type of Recompletion/Workover:

Deepening Delayed Completion

Plug Back Re-perforation

Conversion to Injection/Disposal

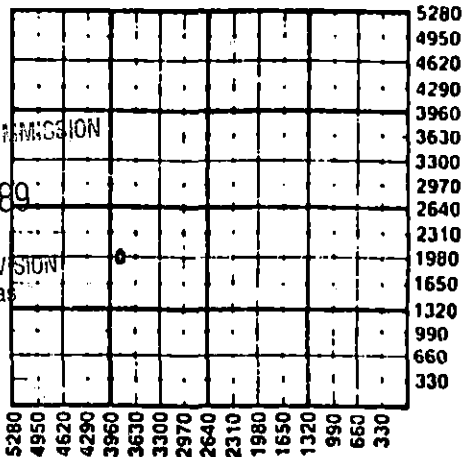
Is recompleted production:

Commingled; Docket No. _____

Dual Completion; Docket No. _____

Other (Disposal or Injection)? _____

RECEIVED
MAY 25 1989
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
.....
.....
5-25-89

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L Pease Title Division Production Manager Date 5/11/89
M. L Pease

Subscribed and sworn to before me this 12th day of May 19 89

Notary Public Kathryn A. Rowley Date Commission Expires 8-1-92



SIDE TWO

Operator Name Anadarko Petroleum Corporation Lease Name Woolfolk "A" Well # 1H

Sec 1 Twp 32S Rge 38 East West County Stevens

RECOMPLETED FORMATION DESCRIPTION:

 Log Sample

 Name Top Bottom

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
<u>2</u>	<u>2810-2820, 2767-2775</u>	<u>Brk dwn w/18,900 gal 2% KCL wtr.</u>
	<u>2704-2747, 2667-2694</u>	<u>Frac w/135,000 gal gelled 2% KCL wtr & 367,800#</u>
	<u>2592-2624, 2540-2577</u>	<u>10/20 sand.</u>
	<u>2513-2525</u>	

PBTD 2865 Plug Type

TUBING RECORD:

Size Set At Packer At Was Liner Run? Y N

Date of Resumed Production, Disposal or Injection

Estimated Production Per 24 Hours bbl/oil bbl/water

2060 MCF gas gas-oil ratio
@110 psig

