This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colo-
rado Derby Building, Wichita, Kansas 67202, within ten days after the completion of
the well, regardless of how the well was completed.
Attach separate letter of request if the information is to be held confidential . I
confidential, only file one copy. Information on side one will be of public record and

side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR	Ladd Petroleum Corporation	API NO15-129-20,612-0000				
ADDRESS	P. O. Box 2848	COUNTY Morton				
	Tulsa, Oklahoma 74101	FIELD Berryman-Richfield /				
**CONTACT P	PERSON L. O. Butner	PROD. FORMATION Morrow				
	PHONE (918) 587-6531					
PURCHASER_	Diamond Shamrock Corporation					
ADDRESS	P. O. Box 63I	WELL NO. 6-3				
	Amarillo, Texas 79173	WELL LOCATION SE NE				
DRILLING_	Rains & Williamson Oil Co., Inc.	1980 Ft. from North Line and				
CONTRACTOR ADDRESS	435 Page Court, 220 W. Douglas	660 Ft. from East Line of				
	Wichita, Kansas 67202	the NE SEC. 34 TWP. 32S RGE. 41W WELL PLAT				
PLUGGING CONTRACTOR ADDRESS		KCC KGS				
		(Office Use)				
TOTAL DEPTH	n 5095' PBTD 5048'	34				
SPUD DATE	3-11-82 DATE COMPLETED 3-23-82	_				
ELEV: GR	3402' DF KB_ 3413'					
DRILLED WIT	TH (XXXXXX) (ROTARY) (XXXX) TOOLS	, , ,				
Amount of s	surface pipe set and cemented 138.	DV Tool Used? No				
	AFFIDA	<u> </u>				
STATE OF	OKLAHOMA , COUNTY OF	TULSA SS, I,				
L. O. H	Butner OF LAWFUL AGE,	BEING FIRST DULY SWORN UPON HIS OATH,				
		OR)(XXX) Ladd Petroleum Corporation				
OPERATOR OF	THE Berryman-Richfield Unit LE	EASE, AND IS DULY AUTHORIZED TO MAKE				
THIS AFFIDA	AVIT FOR AND ON THE BEHALF OF SAID OPER	RATOR, THAT WELL NO. 6-3 ON				
	W/ // A	DAY OF April , 19 82 , AND THAT				
ALL INFORMA	ATEON EXPERS HEREIN WITH RESPECT TO SA	AID WELL IS TRUE AND CORRECT.				
FURTHER AND	HANTOSALTH NOT	(s) J.O. Butner				
SUBSCRIBED	AND SWORN BEFORE ME THIS 28th DAY	of April , 19 82 .				
•		Mary & Russell				
MY COMMISSI	ON EXPIRES: 1-23-85	MOTARY PUBLIC				

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATIO	N DESCRIPTION, C	ONTENTS, ETC.		ТОР	ВОТТ	OM	NAME		DEPTH
MORROW SA	MD .			4936	4966				
1			•			}			
						İ			
				}		.]			
						,			1
						1			
	,			Ì		Ì			
						1			
						{			
						ľ			
						ì			
				1					
			٠ (
		•							
1									
	-		·						
)						i			
					}	}		j	
						.			
	· · · · · · · · · · · · · · · · · · ·	100 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	<u>= , , , , , , , , , , , , , , , , , , ,</u>	-		}	<u>. yu , </u>	·	· · · · · · · · · · · · · · · · · · ·
Report of all string	,				RECORD	-	or (1986.4	——	and percent
	1			Setting depth	Class H		Sacks 150 SX	2% cc	e and percent additives
Surface	12 1/4"	8-5/8"	24#	1383'	65/35 p Self St		550 sx 100 sx	6% g€	1, 3% cc.
Production	7 7/8"	5 1/2"	15.5#	5089	Class H		75 sx		
· · · · · · · · · · · · · · · · · · ·	 				 			 	
							<u> </u>		
LINER RECORD			<u> </u>	PERFORATION RECORD					
Top, ft:	ottom, ft.	Sacks ce	ment		shots)	4" Cs	sg. Gun		oth interval 3–4964
,	TUBING RECO								_
	etting depth 4895' (SN)	Packer se	et at						
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD									
Amount and kind of material used						Depth interval treated			
Acidized w/200	Acidized w/2000 gal. 7-1/2% MSR 100 acid 4938 - 4964								
Fraced w/28,940 gals SF II & 7000# 100 mesh					44,360#	10-20	4938 -		<u> </u>
								, , , , , , , , , , , , , , , , , , ,	
Date of first production 4-12-82		Producing	method (flowin	g, pumping, g ping	as lift, atc.)		Gravity	 !	
RATE OF PRODUCTION PER 24 HOURS	405	bbls	Gos Non	e .	Water	% _{Tr}	cace bbls.	oil ratio	СЕРВ
Disposition of gas (yented,	used on lease or so	old)	•			oratio	ons ·	38 -	
· <u> </u>									<u>-</u>

DRILLER'S LOG

COMPANY: Ladd Petroleum Company	SEC. 34 T. 32S R. 41W
	LOC. SE NE
WELL NAME: Bru #6-3	COUNTY: Morton
RIG NO. #5	·
TOTAL DEPTH 5095	ELEVATION
COMMENCED: 3-11-82 COMPLETED: 3-23-	·82
CONTRACTOR: Rains & Williamson Oil Co., Inc.	
CASING RECORD: SURFACE: 8 5/8" @ 1383" w/550 sx. 65/35 pc and 150 sx. Class H, 2% cc. PRODUCTION: 5 1/2" @ 5089" w/75 sx. Clas	oz., 6% gel, 3% cc.
LOG	3 11 did 100 3x. 3c/1 3t/e33.
(Figures Indicate Bottom of Formation	ns)
Sand 32 Sand & Redbed 109 Redbed 138 Shale & Redbed 198 Shale 229 Shale & Lime 254 Lime & Shale 509 ROTARY TOTAL DEPTH 509	94 29 84 80 92 42
	3
	•
	·
STATE OF Kansas SS:	
ا، Wilson Rains, President of Rains & Wi	Iliamson Oil Co., Inc.
upon oath state that the above and foregoing is a true and c	
Bru #6-3well.	
M///	1
- VIVI	Wilson Rains
Subscribed and sworn to before me this 25 day of	March , 1982 .
υ Μχ Appointment Expires:	utu Br Suer

<u>~ 10-4-83</u>

Juanita M. Green