

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6029  
name Iadd Petroleum Corporation  
address P. O. Box 2848  
Tulsa, Oklahoma 74101  
City/State/Zip

Operator Contact Person David P. Spencer  
Phone 918/587-6531

Contractor: license # 5987  
name Service Drilling Company

Wellsite Geologist NONE  
Phone

PURCHASER Diamond Shamrock

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

RECEIVED  
STATE CORPORATION COMMISSION

MAY 13 1985  
5-13-85

CONSERVATION DIVISION  
Wichita, Kansas

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
3-12-85 3-22-85 4-29-85  
Spud Date Date Reached TD Completion Date  
5111' 5068'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1248' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-129-20,747-0000

County Morton

Approx. C. of N/2 Sec 34 Twp 32S Rge 41 West  
(location)

3980 Ft North from Southeast Corner of Section  
2930 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

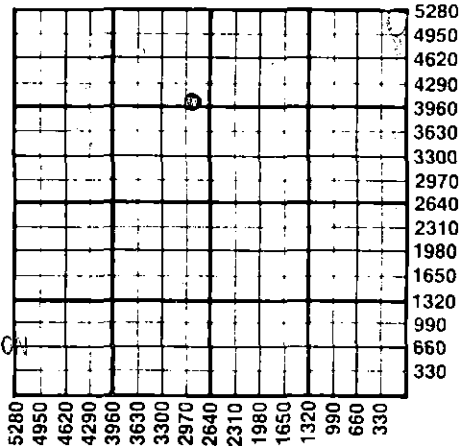
Lease Name Berryman-Richfield Unit Well# 4-4

Field Name ~~Berryman~~-Richfield \*

Producing Formation Morrow

Elevation: Ground 3397' KB 3405'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T85-288

Groundwater 1300' Ft North From Southeast Corner and  
2450' Ft. West From Southeast Corner of  
Sec 34 Twp 32S Rge 41  East  West

Surface Water Ft North From Southeast Corner and  
Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal

Repressuring

Docket # 106,056C

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David P. Spencer  
Title General Manager of Operations Date May 10, 1985

Subscribed and sworn to before me this 10th day of May 19 85

Notary Public Mary E. Russell  
Date Commission Expires 1-23-89

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 34 Twp. 32 Rge. 41W

Operator Name Ladd Petroleum Corporation Lease Name B-R Unit Well# 4-4 SEC 34 TWP. 32S RGE. 41  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name Top Bottom

<b>CASING RECORD</b> <input checked="" type="checkbox"/> new <input type="checkbox"/> used Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8-5/8"	24#	1428'	Lite	500	1/2# celloseal/sx 2% CaCl
Production	7-7/8"	5-1/2"	14#	5110'	Self Stress II	200	

shots per foot	specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	Depth
2	5001 - 5017	Acidized w/2000 gals. 7 1/2% MSR-100 w/ 48 ball sealers Frac'd w/26,000 gals. Pur-Gel & 44,500# 20/40 sand	5001-17  5001-17

TUBING RECORD	Liner Run
size 2 7/8" set at 4968' packer at	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Production	Producing method				
4-23-85	<input type="checkbox"/> flowing	<input checked="" type="checkbox"/> pumping	<input type="checkbox"/> gas lift	<input type="checkbox"/> Other (explain)	

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	201 Bbls	-- MCF	25 Bbls	-- CFPB	--

**Disposition of gas:**  vented  sold  used on lease

**METHOD OF COMPLETION**  open hole  perforation  other (specify) \_\_\_\_\_

**PRODUCTION INTERVAL** 5001-5017'

Dually Completed.  Commingled