

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Ladd Petroleum Corporation

API NO. 15-129-20,614-0000

ADDRESS P. O. Box 2848 - 522 S. Boston

COUNTY Morton

Tulsa, Oklahoma 74101

FIELD Berryman-Richfield

\*\*CONTACT PERSON L. O. Butner

PROD. FORMATION Morrow

PHONE (918) 587-6531

LEASE Berryman-Richfield

PURCHASER Diamond Shamrock Corporation

WELL NO. 9-4

ADDRESS P. O. Box 631

WELL LOCATION SE SE

Amarillo, Texas 79173

DRILLING Rains & Williamson Oil Co., Inc.

660 Ft. from South Line and

CONTRACTOR

660 Ft. from East Line of

ADDRESS 435 Page Court, 220 W. Douglas

the SE/4 SEC. 34 TWP. 32S RGE. 41W

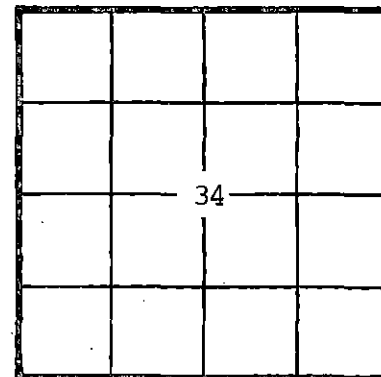
Wichita, Kansas 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC   
KGS   
(Office Use)

TOTAL DEPTH 5075' PBD 5035'

SPUD DATE 2-12-82 (Drilling) DATE COMPLETED 2-24-82

ELEV: GR 3412- DF -- KB 3423'

DRILLED WITH (CABLE) (ROTARY) (SHE) TOOLS

Amount of surface pipe set and cemented 1372 DV Tool Used? No

A F F I D A V I T

STATE OF OKLAHOMA, COUNTY OF TULSA SS, I,

L. O. Butner OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Engineer(FOR) Ladd Petroleum Corporation

OPERATOR OF THE Berryman-Richfield LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 9-4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF April, 1982

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

FURTHER AFFIANT SAITH NOT.

RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 19 1982  
CONSERVATION DIVISION  
WICHITA, KANSAS

(S) L. O. Butner

SUBSCRIBED AND SWORN BEFORE ME THIS 16th DAY OF April, 19 82

Mary E. Russell  
NOTARY PUBLIC

MY COMMISSION EXPIRES: 1-23-85

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Morrow Sand	4972	4983		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Hook)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	1372'	Class "H" 65/35 poz.	150 Sx 650 Sx	3% cc. 6% gel, 12 1/2# D-44 3% cc.
Production	7 7/8"	5-1/2"	15.5#	5071'	RFC-10-2 Class "H"	100 sx 175 sx	8% gel, 10% salt, 10# coalite

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	4" Csg. Gun	4973 - 4980

TUBING RECORD		
Size	Setting depth	Packer set at
2-7/8"	4992'	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Acidized w/700 gals. 7 1/2% MSR	4793 - 4980
Frac w/ 22,500 gals., 36,500# sd.	4793 - 4980

Date of first production March 23, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 20 bbls.	Gas None
	Water 80% 80 bbls.	Gas-oil ratio ---
Disposition of gas (vented, used on lease or sold)	Perforations 4793 - 4980	