

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Ladd Petroleum Corporation API NO. 15-129-20, 567-0000  
 ADDRESS P. O. Box 2848 COUNTY Morton  
Tulsa, Oklahoma 74101 FIELD Berryman-Richfield  
 \*\*CONTACT PERSON Lanny Butner LEASE Berryman-Richfield Unit

PHONE (918) 587-6531

PURCHASER Diamond Shamrock WELL NO. 9-3

ADDRESS Box 631 WELL LOCATION \_\_\_\_\_  
Amarillo, Texas 79173

1980 Ft. from South Line and  
 668 Ft. from West Line of

DRILLING CONTRACTOR Rains & Williams Oil Co., Inc. the SE SEC. 34 TWP. 32S RGE. 41W

ADDRESS 435 Page Court, 220 W. Douglas  
Wichita, Kansas 67202

PLUGGING CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

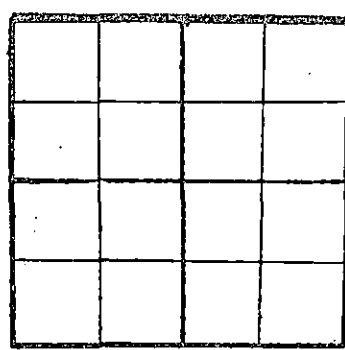
TOTAL DEPTH 5085' PBD \_\_\_\_\_

SPUD DATE 9-1-81 DATE COMPLETED 10-28-81

ELEV: GR3401DF----KB 3412

DRILLED WITH ~~CABLE~~ (ROTARY) ~~DRILL~~ TOOLS (New) / ~~XXXXX~~ casing.

Report of all strings set— surface, intermediate, production, etc.



WELL PLAT  
 (Quarter) or (Full) Section - Please indicate.

KCC ✓  
 KGS ✓  
 Plus ✓

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1383	65/35 Poz.	650	3/4# gilsonite 3% cc
					Class "H"	150	2% cc
Production	7 7/8"	5 1/2"	14#	5084	Class "H"	50	8% gel, 10% salt
					RFC	250	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	4" csg. gun	4986-4994
Size	Setting depth	Packer set at			
2 7/8"		4907'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Acidized w/750 gals. 7 1/2% Spearhead & 2000 gals. 5% HCl acid.	
Fraced w/7500 gals. & 9000# 10-20 Sand	4986-4994

TEST DATE: <u>11-3-81</u>	PRODUCTION
Date of first production <u>10-28-81</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>
A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Gas-oil ratio
Oil <u>65</u> bbls.	Gas <u>0</u> MCF
Water <u>0</u> bbls.	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Producing interval (ft) <u>4986-4994</u>

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth \_\_\_\_\_  
 Estimated height of cement behind pipe \_\_\_\_\_ cement circulated \_\_\_\_\_

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sandstone	4986	4994	Morrow	
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

A F F I D A V I T

STATE OF Oklahoma, COUNTY OF Tulsa SS,

Lanny Butner OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Production Engineer FOR Ladd Petroleum Corporation OPERATOR OF THE Berryman-Richfield LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 9-3 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 28 DAY OF October 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Lanny Butner

SUBSCRIBED AND SWORN TO BEFORE ME THIS 5th DAY OF November 19 81

Mary E. Russell  
 NOTARY PUBLIC

MY COMMISSION EXPIRES: 1-23-85