

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6029 EXPIRATION DATE June 30, 1984

OPERATOR Ladd Petroleum Corporation API NO. 15-129-20659-0000

ADDRESS P. O. Box 2848 COUNTY Morton

Tulsa, Oklahoma 74101 FIELD Berryman-Richfield

\*\* CONTACT PERSON David P. Spencer PROD. FORMATION \_\_\_\_\_  
PHONE (918) 587-6531 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Berryman-Richfield

ADDRESS \_\_\_\_\_ WELL NO. 7-3

DRILLING Murfin Drilling Company 660 Ft. from North Line and

CONTRACTOR 617 Union Center Building 660 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 35 TWP 32S RGE 41 (W).

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

TOTAL DEPTH 5050' PBD 4992'

SPUD DATE 3-31-83 DATE COMPLETED 6-14-83

ELEV: GR 3407' DF \_\_\_\_\_ KB 3418'

DRILLED WITH ~~(XXXXX)~~ (ROTARY) ~~(XXXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 800' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David P. Spencer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David P. Spencer  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of November, 19 83.

MY COMMISSION EXPIRES: 1-23-85

RECEIVED  
STATE CORPORATION COMMISSION  
NOV 4 1983  
Wichita, Kansas

Mary Russell  
(NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Ladd Petroleum Corporation LEASE NAME

Berryman-Richfield

SEC 35 TWP 32S RGE 41 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO 7-3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Sand & Shale		400'		
Shale		801'		
Sand & Shale		1070'		
Shale		4190'		
Shale & Lime		4700'		
Shale		5050'		
RTD		5050'		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	800'	Class "H"	650	Circulate on Top Job
Production	7-7/8"	5-1/2"	17#	5048'	Self Stress II	100	500 gal. CW-100 mud flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	4" Csg. Gun	4930'—4940'

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"		4897'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/300 gal. 7½% FEA	4930'—4940'
Acidized w/1500 gal. 7½% acid & 300# Uni Beads	4930'—4940'

Date of first production T.A. Well	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations