

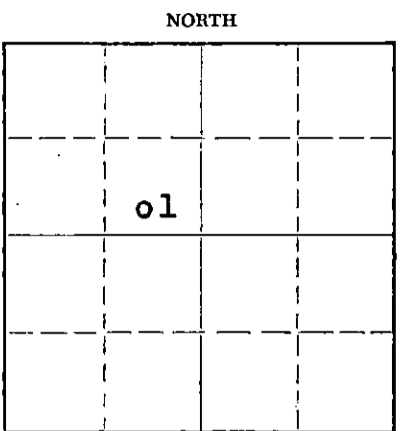
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

WELL PLUGGING RECORD

Clark County, Sec. 34 Twp. 34S Rge. (E) 21 (W)

Location as "NE/CNW/SW" or footage from lines Ctr SE NW
Lease Owner Texaco Inc.
Lease Name Campbell "C" Well No. 1
Office Address 614 Bitting Building
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 3-9- 19 61
Application for plugging filed 3-9- 19 61
Application for plugging approved _____ 19 _____
Plugging commenced 3-9- 19 61
Plugging completed 3-9- 19 61
Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19 _____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes Verbal

Name of Conservation Agent who supervised plugging of this well W. L. LeeKamp, Stafford, Kansas
Producing formation Dry Hole Depth to top _____ Bottom _____ Total Depth of Well 5710 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FRDM	TO	SIZE	PUT IN	PULLED OUT
None						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

TD 5710 to 550 w/Hvy Mud
550 to 503 w/35 Sx Cmt
503 to 35 w/Hvy Mud
35 to Cellar w/10 sx Cmt

RECEIVED
STATE CORP. COMMISSION
MAR 17 1964
3-17-64
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Capitt Drilling, Inc.
Address Union Center - Wichita, Kansas

STATE OF KANSAS, COUNTY OF FINNEY, ss.
M. C. Harrell (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. C. Harrell
614 Bitting Building-Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 16th day of March, 1961

A. E. Boyd
Notary Public.

My commission expires June 20, 1964

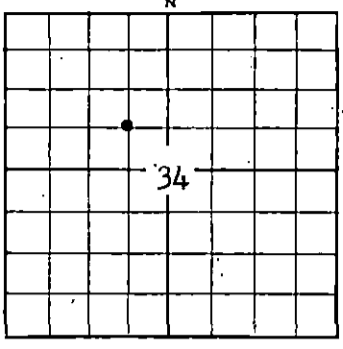
INVOICED

DATE 6/19/62
INV. NO. 5202-w

TEXACO INC.—LOG OF WELL

Tulsa DIVISION

640 ACRES
N



INDICATE EXACT WELL LOCATION & LEASE BOUNDARY WITHIN SECTION

WELL Campbell "C" #1 L. D. FILE NO. 152173

LOC. Ctr Se NW SEC. 34 TWP. 34S RGE. 21W

Staked 1980' S & 1980' E of NW Cor of NW/4

DIST. Wichita CO.-PARISH. Clark STATE Kansas

COMM. DRLG. 2-13-61 COMP. DRLG. 3-9-61 DAYS DRLG. 25

ROT. FROM 0 TO 5710 CABLE FROM - TO -

CONTR. OR CO. RIG NO. Capitt Drlg. Inc. T. D. DRILLED 5710

COMP. T. D. 5710 ZERO ELEV. DF 1860 GRD. ELEV. 1852 CSG. FLG. ELEV.

DATE OF FIRST PROD. Dry OFFICIAL COMP. DATE 3-9-61

LOGS RUN Laterlog - Sonic Log

CASING RECORD

SIZE INCHES	DEPTH FEET	WEIGHT #/FT.	GRADE	RANGE	REMARKS—QUAN. CMT., TEMP. SURV., ETC.
13-3/8	156	29	SW	3	300 Sx HA-5 Poz. Cmt. Circ.
8-5/8	614	24	J	2	225 Sx Poz., 6% gel, 2% CC & 1/4# Floseal. 1" - 100 Sx Poz., 6% gel, 2% CC & 100 Sx. Poz.

RECEIVED
 STATE COMMISSION
 MAR 17 1961
 CONSERVATION DIVISION
 Wichita, Kansas

COMPLETION DATA

FORMATION	Dry Hole			
DATE OF TEST				
DEPTH OF PROD. INTERVAL				
INITIAL PRODUCTION:	OIL - BPD			
	GAS - MCF			
	WATER - BPD			
	GOR			
	BHP - PSI			
CORRECTED API GRAVITY				
PRODUCING CONDITIONS				
ARTIFICIAL STIMULATION				

REMARKS

Campbell "C" #1 FIELD Snake Creek AREA Gt. Bend

ROTARY DRILLING LOG

OPERATOR: Texaco, Inc.
Campbell "C" #1
Ctr. SE NW Sec. 34-34S-21W
Clark County, Kansas

CONTRACTOR: Capitt Drilling, Inc.
COMM: 2-13-61
COMP: 3-9-61

Remarks: Set 160' of 13-3/8" casing at
156' cemented with 300 sacks
cement.

FORMATIONS:

Sand & Shale	164'
Sand & Red Bed	200'
Red Bed	614'
Red Bed & Shale	1355'
Shale & Lime	2200'
Lime	2838'
Lime & Shale	2958'
Lime	3045'
Lime & Shale	3280'
Lime	3385'
Lime & Shale	3724'
Lime	3982'
Lime & Shale	4122'
Shale & Lime	4370'
Lime	5527'
Core #1	5558'
Lime & Shale	5559'
Core #2	5577'
Lime & Shale	5608'
Lime	5710'
Rotary Total Depth (D&A)	5710'

Set 8-5/8" casing at 614'
cemented with 250 sacks
Pozmix, 6% Gel, 2% C.C.,
1/4# Flocele per sq. Added
200 sacks cement around top.

We certify the above log is true and
correct to the best of our knowledge and
belief.

CAPITT DRILLING, INC.

R.R. McNicol

R. R. McNicol