STATE OF MANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail & Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

## 15 005-10/31-0000

# WELL PLUGGING RECORD

211 No. Broadway Wichita, Kansas	Cla	ClarkCounty. Sec. 33 Twp. 34 Rge(E) 21(						
NORTH				m lines Ctr	SW NW			
	Lease Owner					*** ** **		
	Lease Name				ita, Kans	Well No		
					Gas and (			
	Date well comp					3-14-	19 61	
	Application for	plugging filed_			·		19.62	
(G/SAC							19.62	
					-			
						9-27-	19.02	
	Reason for aban	Reason for abandonment of well or producing formation						
	If a producing y	well is abando				8-1-	19.62	
					r its agents befor			
Locate well correctly on above Section Plat	$_{ m menced}$ ? $\stackrel{\cdot}{\cdot}$ $\stackrel{\cdot}{ ext{Y}}$ 6	es						
Name of Conservation Agent who su	pervised plugging of this	s well Hug	h E. Sc	ott	<del></del>	5605		
Producing formation Morrow			う上と Bottor	<u> 5598                                   </u>	Total Depth of	Well 5595	Feet	
Show depth and thickness of all water	er, oil and gas formation	s.						
OIL, CAS OR WATER RECOR	RD\$				C	ASING RE	CORD	
FORMATION	CONTENT	FROM	το	SIZE	PUT IN	PULLED I	JUT	
Marmaton	Water	5181	5343	13-3/8	156'		0	
Cherokee	Water	5343	5480	8-5/8"	6071		<u> </u>	
Morrow Sec.	Dry	5480	5518_	4-1/2"	56941	490	51	
Morrow	Water, Oil,	rrad	5500	<u> </u>				
Mississippi	Gas	5518 5598	5598 5695	<del> </del>		<del></del>		
"TOOTOOT PUT	They are	1,190	1095			·		
				· · · · · ·				
507 <b>-</b> 4 45 <b>-</b> 3 38 <b>-</b>	7! with 35 sa 5! with Heavy 8! Rock bridg 6! 15 sacks F O! Surface cl	mud e ortland		STATE	CORPORATION	1962 Division	<del></del>	
Name of Plugging Contractor R.		description is nec	essary, use BACI	K of this sheet)				
AddressS	tafford, Kans	as						
		·- <u>-</u>						
STATE OF Kansas	COII	NTY OF S	Sedowick	-	ce			
M. C. Ha					,	of the above-	described	
well, being first duly sworn on oath	, says: That I have kno	owledge of the	facts, statem	ents, and matter	s herein contain	ed and the l	og of the	
above-described well as filed and th	nat the same are true an	d correct. So	help me God		. 4		_	
3 ''' , ) y		(Signature)	ma	Harr	ell			
		-			., Wichit	a Kans		
			<u></u>	) 	Address)		<u>.a.</u>	
Subscribed and Sworn to be	efore me this 2nd	day of	Octo		, 196	2_		
1. 1.		-		1.6/	Bound			
My commission expires 6-20-61	,		~ <del></del>	1. O. 12	wya	Notary	Public	
My commission expires D= \(\subseteq U=\Oldsymbol{D}\)	4	<del></del>			÷	y		
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	•		æ					

PORN PO-814 MEEST ) (7-60) 10M

#### TEXACO INC.-LOG OF WELL Tille DIVISION

840 ACRES	DIVISION	·
	WELL CAMPBOLL MB* #1	276
1	LOC. CET SW NW SEC. 33 TWP 345 RGE	214
33	Staked 660' N & 660E Ctr of Sec	
	DIST WIGHT COPARISH CLAFA STATE KAMES	8
	COMM. DRLG 1-21-61 COMP. DRLG 2-11-61 DAYS DRL	. 22
Indicate exact well location a Lease boundary within section		tast
	and a second or the second of	

CONTR. OR CO. RIG NO. Capitt Drig. Inc. T. D. DRILLED 5695 \_cbg. flg. elev\_ <u>1838</u>\_\_ ZERO ELEV. KB 1848.5 GRD. ELEV. 1838

DATE OF FIRST PROD. 3-12-61

COMP. T. DETD 5527

OFFICIAL COMP. DATE 3-14-61

LOGS RUN LATORIOS & Senio

				<u> </u>	SING RECORD
SIZE	DEPTH FÆET	WEIGHT #/FT.	GRADE	RANGE	REMARKS—QUAN. CMT., TEMP, SURV., ETC.
13-3/ 8-5/8	8 156° 607	29 24	SH J	3 2	300 Sx HA-\$ Poz. Cat. Circ. 375 Sx Poz. 65 gel & 1/40 Flocel/Sk. 1"-175 En. common & 50 gx. Poz. Cat Circ.
4-1/2	<b>569</b> 4	11.6	J	2	150 Sr. Pox. RB-GL 9.5 BH-GL 0 4 contralizors fr 5635 to 5495 No Scratchers

COMPLETION DATA

FORMATION	MW Sa.			
DATE OF TEST	3-14-60			
DEPTH OF PROD. INTERVAL	5520-22		-	
INITIAL PRODUCTION: OIL - BPD	45	00;	le Well	Vog )
GAS - MCF	Card		Pure our	Coly
WATER - BPD	88		Zulsa	3/17/6,
GOR			for Well . Lure Out Dulsa 28 Band	
BHP - PSI		· <u>····</u>		
CORRECTED API GRAVITY	410			
PRODUCING CONDITIONS	Pump			
ARTIFICIAL STIMULATION	San Romarks		1111	•

....... (diisis

WELL GERDDALL SID FIELD SHAKE GROOK AREA GE. B.
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#### MUSANT IRLIAINED 100

CPENATUR: Tempo, Inc. Compbell "B" 01

C SW ME of Sec. 33-24-21W,

Clark County, Kansas

COSTILACION

Capiet Brilling, Ire.

CCP9ris

1-21-61

CMP:

2-11-61

Remarks:

Set 160' of 13-3/3" essing cemented with 300 ex. Pes.

W/E4-5.

Sot 8-5/8" costag at 607' commented with 375 cm. Pos., w/6% Gel, 1/40 Flocale 6 22 C.G.

### Format lons:

Sand	80.
Red Red	920
Shale & Lima streaks	1490
Shale & Line	1798'
Line & Shale	2070
Shele & Lina	2276°
Liena	3260'
Shale	3392'
Shale & Line	3528
Lima	3647
Shale & Line	37421
Lima	4050
Shale & Line	4192
Line	4312'
Line & Shale	4476
Line	5122
Lime & Shale	5172
Lizo	5502,
Line & Sand	5596°
Lina	56931
<b>20.25.23</b>	GAD.
Rotary Total Depth	5693°

Set 4-1/2" caping at 5694' commoned with 150 ex. Possis.

· We cortify the above log is true and correct to the boot of our knowledge and belief.

CAPITT DRILLING, INC.

RR M= Jicol

R. R. McMicol