## STATE OF KANSAS STATE CORPORATION COMMISSION Form CP-4

Give All Information Completely

Make Required Affidavit
Mail or Deliver Report to;
Conservation Division
State Corporation Commission
212 No. Market

## WELL PLUGGING RECORD

Conservation Division State Corporation Commission		_, ,											
212 No. Market Wichita, Kansas	<del></del>	Clark	Count	ty. Sec. 32 Tv	vp. 34 Rge.	$\frac{21}{EDI}$ (E)	$_{-}(W)$						
NORTH	NORTH Location as "NE/CNWXSWX" or footage from lines 1980 FNL 1980 FEL												
1	Lease Owner		ley Rand			Well No. 1							
	Lease Name Office Address			as 67524	<del></del>	_ Well No							
/( 101	Character of We					• •							
	Date well compl	<del>-</del>	is On, Gas c	n Diy Hole)		19							
十二十二年中华14日在15日第二	Application for plugging filed 5/1/68 19												
1	Application for p	<del>-</del>	ed5/2/	/68		19							
	Plugging comme		5/17	7/68		19.							
1 200 0 5		Plugging completed 5/31/68 19											
<del></del>	Reason for aband	Reason for abandonment of well or producing formation depleted.											
1 i i i				<del></del>									
1 !	If a producing v	vell is abandone	ed, date of la	ast production		19.							
Locate well correctly on above		Was permission obtained from the Conservation Division or its agents before plugging was com-											
Section Plat	menced?		Extoc			<del></del> .							
Name of Conservation Agent who super	rvised plugging of this	well	Eves			5660							
	De De		Botton	m `.	Total Depth of	Well 3000	_Feet						
Show depth and thickness of all water	, on and gas formations	i.											
OIL, CAS OR WATER RECORD						CASING RECO	RD						
FORMATION	CONTENTS	CERRONED	то	SIZE	PUT IN	PULLED DUT							
	CONSTATE CORP	DRATION COMM	1001-	3060	27.8	none							
	Jii	N.E.	12210M	2069	220!	none							
	CONSER	1968 C N		10-3/49	600 !	none							
	Wind	ATION DIVIS	OM	5-1/2"	5620 \$	31351							
	TING	ita, Kansas	- J. 1										
				1									
Sanded back to 5 Had welder out to 52 casing, work Worked pipe, no barrels water, we set overnight. 4014, 3915, 38 Worked pipe loos bridge. Set 50 of cement.	o weld on coll; ed pipe to 32" change in tens: orked pipe to Worked pipe, no 12", 3713", 36 e and pulled 9; sacks cement or	tension, ion, 32". 38" tension change, 131, 35151	ng off. shot pip Spotted n, still shot pip , 34161, Bailed	Rigged up be at 4505!, l oil, 40 ba l had pressu be at 4308!, 3316!, 321 hole to 500	on Trels oil Tre on it. 42031, 4 41 and 31	110 Let 110 <sup>1</sup> ,							
PLUGGING COMPLET	E				<del></del> -	<del></del>							
		<del></del>			<del></del>	-							
	(If additional KNIGHT CASING I	description is neces	sary, use BAC	K of this sheet)									
					<del></del>								
	NOEL J. KNIGHT	NTY OF RI	molowee of	OTHERS OF COMM	, ss. er or operator)	of the above-des	scribed						
well, being first dul fwort on oath, above described well as high and that	says: That I have known the same are true and	wledge of the d correct. So h	facts, statem telp me God	nents, and matters	herein contai	ned and the log	of the						
ROTARY	(	(Signature)		IACH VANCAS	C Syr	ug 1/							
NOUBLIC !	re me this 4th	ء۔ ۔۔د	June,	IASE, KANSAS	Address)		·						
COUNTY TO DETO	re me this 4th	day of_	1	nargares		<u>:-</u> elcher/							
My commission expires February	<u>15, 1971</u>					Notary Pul	olic.						
		<del></del>											

15-025-00065-000 FORM/103 SINCLAIR OIL & GAS COMPAN STATE PERMIT\_\_\_ RECORD OF WELL No. Persiler Tankall ACRES 220 SEC TWP RANGE COUNTY OR PARISH 1980' from North & Rest lines of 18/4 LOCATION OF WELL 2907 ASTER EQUILITY TOTAL of scotion SURVEY. (SHOW ALL MEASUREMENTS FROM SURFACE LEVEL \_RIG FLOOR \_\_\_\_\_\_ ELEVATION: SURFACE. LOCATION STAKED BY HOLFOR LEVER CO. DRILLING CONTRACTOR KIND OF TOOLS USED, CABLE, FROM\_\_\_\_ 1 DATE DRILLING COMMENCED ROTARY, FROM 4-25-51 COMPLETED. FIRST PRODUCTION DATE COMPLETED TESTING\_ TOTAL DEPTH \_\_\_РВТО\_\_\_\_\_55554 METHOD OF PRODUCING AFTER SHOT OR ACID IST 24 HRS. NATURAL 24 HR. POTENTIAL AT COMPLETION - OIL \_WATER\_ \_CHOKE PER CALENDAR DAY

PER CALENDAR DAY

GOR

PSIG KIND OF MUD USED DURING COMPLETION

CU. FT.

DEVIATION TESTS

1027 OFF 1/1 COST.

HOLE SIZE BEHIND OIL STRING CSG.

PER CALENDAR DAY

GOR

CONTROL

FOR CALENDAR DAY

GOR

FOR CALENDAR DAY CORE RECORD: NUMBER OF CORES\_ 69 Jel 3 POS) WAS ELECTRICAL LOG MADE \_ TOP INDICATED TOP OF CEMENS TATE CORPORATIONS THE COMMISSION 1.CO Yes WAS RADIO-ACTIVE LOG MADE воттом. TOP TEMPERATURE SURVEY\_\_ PRODUCING FORMATIONS WICHIER KENCES SON SET WHIPSTOCKS AT\_ PRODUCING FORMATIONS TOP воттом THICK. 5508 180 **R190** IST LOWER MOTTON STH Wichita, Kansas 16° 91801 SND SOMEON 6**T**H SRD UPPER PORTON St.Cut 2413 7TH 4TH втн 5508 Coun 333 9.50 SHOT. STATUS 5671 SUCU! 5-8-61 Cl. SHOT REPORT—COMPANY DATE QUARTS SIZE & LENGTH ANCHOR SHOT BETWEEN Kone ET. FT. FT. TREATED - ACID - FRACTURES, ETC. MAX. & NET YPE TREATMENT GALLONS OR BARRELS SAND POUN LOAD BBLS. MIN PRES 2210-2100 SAND POUNDS OIL REC. **5**L90 260-2500 FT. DECOUSTED 15000 Cale. Jelled Acid & 512 2730 FT. 15000 sand FT. FT. 10000 Colo Jolled Acid & 5680 Carriffee 5**171** FT. F۲. 520 SP00-5300 1000007 octob FT. FT. 20000 Cals. Jelled Acid & SLIP Should FT. Bornieren FT. 763 2250-1E00 20000 sand FT. FT. FT. FT. CASING, TUBING AND SUCKER RODS

CASING IN WELL					AMOUNT PULLED			NOM IN ME				
51ZE 0.D,	NEW S. H.	WEIGHT PER FT,	FEET	SET AT DEPTH	GRADE, KIND, RANGE	THREAD	SACKS CEMENT	DATE	SIZE	FEET	WEIGHT PER FT.	FEET
<b>3</b> 07	M	1107	1110	53.	De GRA PR						1	
X#	M	65.50	, 220 v	220	ATTICO CH							
76) - H	13 F	28.54	i Gan	COO'	ATIMO DU	erit:						
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2-3/0	3 74	b•7	SUSG	GOLL T	morec.							
	$\Gamma$											

SCREEN SETTIN	G REPORT		3	one								•		
KIND AND NUM	BER OF SCR	ATCHERS (	JSED	P/G	athorfo	rd - 32	)		11					
KIND AND NUMBER OF CENTRALIZERS USED														
PACKER S			DATE S				AND KIND OF	PACKER						
15T														
2ND	FEE	T					ESTS '			4	,			
	PACKER SET AT	FORM	ATION	SIZ	E CHOKE	TOOL		ON PRES.		RECOVE	RY - FE	ET	·w.	
DATE	SET AT DEPTH	FROM	το	ТОР	воттом	OPEN MIN.	FLOWING	SHUT-IN	, OIL		MUD	<del></del>	TE	
1-22-61	51,30	52,30	52.62	30	3/1/0	60 60	TOPE	2585	4.50	) EXT				
G-23-67.	5600	51,00	5520	30	3/50	60		302	C g to w	HA. BURCES	10	1210	12	
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SHOW ALL MEASU								DEDTI: T						
FORMATION	TO	'H TO OP	EL	SEA EV.		FORMAT	TON	DEPTH TOP			E	B SEA LEV.		
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