Form CP-4

STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

State Corporation Commission 212 No. Market		Clark	Count	y. Sec. 32	Cwp. 34 Rge	$\frac{21}{80^{\text{t}}}$ (E) (W)			
Wichita, Kansas NORTH	Location as "N	E/CNWKSWK" o Knij		om lines 1980	FWL 198	30 FSL			
्र १००० वर्ष		P1m	gnt Casi er V. Ra		g.Co., Inc.				
	Lease Name Office Address_	_ Well No							
en		Character of Well (completed as Oil, Gas or Dry Hole) Date well completed							
1 1 10 10 19 14 1 1 1 1		plugging filed	5/1/			19			
		plugging approve	$\frac{5/2}{5}$		19				
The state of the s		Plugging commenced 5/27/68							
The control topperate	Plugging compl	19							
	Reason for abandonment of well or producing formation depleted.								
	If a producing	well is abandone	d. date of la	est production	-	19			
	r r					fore plugging was com-			
Locate well correctly on above Section Plat	menced?	2S							
Name of Conservation Agent who super	vised plugging of thi	is well E • E	ves			5700 E			
Producing formation.			Botton	n	Total Depth of	Well 5700 Feet			
Show depth and thickness of all water,	oil and gas formation	ns,							
OIL, CAS OR WATER RECORD	<u>s</u>					CASING RECORD			
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT			
				3011	30 1	none			
				201	2451	none			
				10-3/46*	6051	none			
		-		4-1/20	5622	4041			
		-			 				
					- 				
				1					
Killed gas with 3 casing, 28" tensi and pulled 127 jo 50 sacks cement. 10 sacks of cemen	on. Shot pip ints casing. Mudded hole t.	e at 41321, _Set_rock_l	, 40221, ridge_a	worked pi t 6001 and ck bridge	pe loose ran				
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				CONSE	VATION DIVIS				
						<i>y</i>			
					hita, Karisas)(ON			
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		description is necess							
Name of Plugging Contractor	KNIGHT CASIN CHASE, KANSA		Oss. INC.						
Address	CHADE I RANGA	<u>. </u>							
	WANCA C	7.7	A D						
STATE OF	KANSAS COU		CE_		_, SS.				
well, being fast dull from on eath, s	NOED J. KNIG	(e	mployee of	owner) or (own	ner or operator)	of the above-described			
above-described well as the and that	ays: That I have kn	owledge of the f	acts, stateme	ents, and matte	rs herein contai	ned and the log of the			
above-described wen as mer and that	the same are true ar	id correct. So h	eip me God.	21	1 8/				
- 40 TAN		(Signature)		-//066	- Xm	911			
				CHASE, I	KANSAS				
Subsainant AME To befor					(Address)				
Substituted with Succession before	e me this 4th	day of		June	, 19_	<u>, 6</u> 8			
COUNTY STREET				maras	wet OV	nolakos)			
·	v 15. 1971					Notary Public.			

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SINCLAIR OIL & GAS COMPANY

15-025-10115-0000

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