

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

FORM CP-1  
Rev. 2/89

WELL PLUGGING APPLICATION FORM  
(File One Copy)

API NUMBER 15-119,20637-0000 (of this well).

(This must be listed; if no API# was issued, please note drilling completion date.)

WELL OWNER/OPERATOR Zinke & Trumbo, Ltd. OPERATOR'S LICENSE NO. 30034 2-94  
8060

ADDRESS 1202 East 33rd, Suite 100, Tulsa, OK 74105 PHONE # (918) 743-5096

LEASE (FARM) Fincham WELL NO. 1-31 WELL LOCATION C E/2 of E/2 COUNTY Meade

SEC. 31 TWP. 34S RGE. 26 (E) or (W) TOTAL DEPTH 6300 PLUG BACK TD 6247

Check One:

OIL WELL  GAS WELL  D & A  SWD or INJ WELL  DOCKET NO. 510 sx lite 2% CC

SURFACE CASING SIZE 8-5/8" SET AT 1217 CEMENTED WITH 150 sx 60/40 SACKS  
poz 2% CC

CASING SIZE 4-1/2" SET AT 6300 CEMENTED WITH 50 sx Class H SACKS  
300 sx Self Stress II

PERFORATED AT 5922-5932

CONDITION OF WELL: GOOD  POOR  CASING LEAK  JUNK IN HOLE

PROPOSED METHOD OF PLUGGING 1 sx hulls with 20 sx Class H, displace with drilling

mud, 50 sx Class H at 1240', 40 sx Class H at 500', 10 sx Class H at 40', per Richard

Lacy 3-30-93

(If additional space is needed use back of form.)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? yes  
(If not explain.)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 4-15-93

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE  
RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Crown Consulting, Inc.

PHONE # (316) 624-0156

ADDRESS Box 1816, Liberal, KS 67905-1816

PLUGGING CONTRACTOR Sargent's Casing Pullers

LICENSE NO. 6547

ADDRESS 620 S. Lincoln, Liberal, KS 67901

PHONE # (316) 624-7455

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.

SIGNED:

David E Rice  
(Operator or Agent)

DATE:

3-30-93

RECEIVED  
4-9-93  
APR 9 1993  
6-93  
COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

Joan Finney  
Governor

Jim Robinson  
Chairman

F. S. Jack Alexander  
Commissioner

Rachel C. Lipman  
Commissioner

Judith McConnell  
Executive Director

Brian Moline  
General Counsel



# Kansas Corporation Commission

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

April 9, 1993

Zinke & Trumbo Ltd  
1202 E 33rd 100  
Tulsa OK 74105

Fincham 1-31  
API 15-119-20,637  
C E2 E2  
Sec. 31-34-26W  
Meade County

Dear Zinke & Trumbo Ltd,

This letter is to notify you that the Conservation Division in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

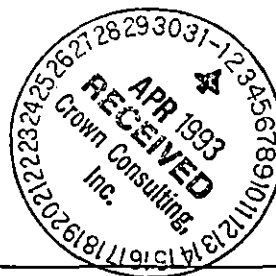
Sincerely,

David P. Williams  
Production Supervisor

Conservation Division  
William R. Bryson  
Director  
200 Colorado Derby Bldg.  
202 W. 1st Street  
Wichita, Kansas 67202-1286  
Telephone (316) 263-3238

District: #1 304 W. McArtor  
Dodge City, KS 67801  
(316) 225-6760

FINCHAM #1-31



OTHER SERVICES-  
DIL/SFL  
LDL/CNL  
NGS

PROGRAM  
TAPE NO:  
24.2  
SERVICE  
ORDER NO:  
386211

TYPE FLUID IN HOLE: CHEMICAL  
 DENSITY: 9.5 LB/G  
 VISCOSITY: 47.0 S  
 PH: 9.0  
 FLUID LOSS: 8.0 C3  
 SOURCE OF SAMPLE: FLOWLINE  
 RM: 0.765 DHMM AT 64.0 DEGF  
 RMF: 0.455 DHMM AT 72.0 DEGF  
 RMC: 0.678 DHMM AT 72.0 DEGF  
 SOURCE RMF/RMC: MEAS/CALC  
 RM AT BHT: 0.396 DHMM AT 130. DEGF  
 RMF AT BHT: 0.262 DHMM AT 130. DEGF  
 RMC AT BHT: 0.390 DHMM AT 130. DEGF  
  
 TIME CIRC. STOPPED: 0430 5 OCT  
 TIME LOGGER ON BTM.:  
  
 MAX. REC. TEMP: 130.0 DEGF  
  
 LOGGING UNIT NO: 8287  
 LOGGING UNIT LOC: LIBERAL  
 RECORDED BY: LAHUT  
 WITNESSED BY: GERLACH

REMARKS:

8000 PPM CHLORIDES

RECEIVED  
STATE CORPORATION COMMISSION

APR 9 1993

EQUIPMENT NUMBERS-

DITD                      LDTC                      CNTH                      NGTC

CONSERVATION DIVISION  
Wichita, Kansas

ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS AND WE CANNOT, AND DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATIONS, AND WE SHALL NOT, EXCEPT IN THE CASE OF GROSS OR WILLFUL NEGLIGENCE ON OUR PART, BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COSTS, DAMAGES OR EXPENSES INCURRED OR SUSTAINED BY ANYONE RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR OFFICERS, AGENTS OR EMPLOYEES. THESE INTERPRETATIONS ARE ALSO SUBJECT TO OUR GENERAL TERMS AND CONDITIONS AS SET OUT IN OUR CURRENT PRICE SCHEDULE.