

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

wells drilled since 1967; if no API # was issued, indicate spud or completion date.
WELL OPERATOR Texaco F & P. Inc. KCC LICENSE # 4742 4746
WELL OPERATOR Texaco F & P. Inc. KCC LICENSE # 4742 1/96 ADDRESS P.O. Box 2700 CITY Pampa (operator's)
STATE ZIP CODE CONTACT PHONE # (806)669-8456
LEASE J. L. Beall WELL # 2 SEC. 29 T. 34S R. 26W (East/West)
_SWNESW spot location/QQQQ county_Meade
1400 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)
3480 FEET (in exact footage) FROM (E)/W (circle one) LINE OF SECTION (NOT Lease Line)
Check One: OIL WELL GAS WELL X D&A SWD/ENHR WELL DOCKET #
CONDUCTOR CASING SIZE 16" SET AT 85' CEMENTED WITH 8 yd. Grout 3 SACKS
SURFACE CASING SIZE 8-5/8" SET AT 1.318' CEMENTED WITH 820 SACKS
PRODUCTION CASING SIZE 4-1/2" SET AT 6,199' CEMENTED WITH 365 SACKS
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: See Attached
ELEVATION 2337 G. L. T.D. 6,200' PBTD 6,150' ANHYDRITE DEPTH 1331' (Stone Corral Formation)
PECEIVED CONDITION OF WELL: GOOD X POOR KANGAS ENGYOFIED ON LOW IN HOLE
PROPOSED METHOD OF PLUGGING See Attached 5-15-94 MAY 15 1996
CONSERVATION DIVISION (If additional space is needed attach和separate page)
is well log attached to this application as required? Yes is aco-1 filed? Yes
If not explain why?
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. $55-101$ <u>et. seq.</u> AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS.
John Robertson/Bill Hacker PHONE # (405) 338-6820
ADDRESS P.O. Box 631 City/State Guymon, Oklahoma 73942
PLUGGING CONTRATOR Dowell KCC LICENSE # (company name) (contractor's)
ADDRESS P. O. Box 1254, Perryton, TX 79070 PHONE # (806) 435-5436
PROPOSED DATE AND HOUR OF PLUGGING (If Known?) Not known at this time
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT DATE: 5/13/96 AUTHORIZED OPERATOR/AGENT:
(signature)

J. L. BEALL #2 SW-NE-SW SEC. 29-34S-26W MEADE COUNTY

(ATTACHMENT TO FORM CP-1)

15-119-20626-0000

PERFORATIONS AND BRIDGE PLUGS:

PERFORATIONS: 6036'-39', 6041'-45'(MORROW), 6080'-85' (CHESTER)

CIBP @ 6020' W/1 SACK CEMENT TO 6007' PERFORATIONS: 5510'-18' (MARMATON)

4 SQUEEZE HOLES @ 3350'-81' (SQUEEZED W/100 SACKS CEMENT)

EZSV CEMENT RETAINER @ 3310'

4 SQUEEZE HOLES @ 3255' (SQUEEZED W/50 SACKS CEMENT)

4 SQUEEZE HOLES @ 3214' (SQUEEZED W/50 SACKS CEMENT)

PERFORATIONS - 3158'-63', 3198'-3203' (COUNCIL GROVE)

TOP OF CEMENT @ 3016' (CEMENT BOND LOG)

PROPOSED METHOD OF PLUGGING:

PUMP 50 SACKS OF 60/40 POZ W/6% GEL INTO PERFS @ 3158'-63' & 3198'-3203' PLUS CAPACITY OF 4-1/2" CASING (170 SACKS). LEAVE 4-1/2" CASING FULL TO SURFACE. PUMP 248 SACKS 60/40 POZ W/6% GEL DOWN 8-5/8" X 4-1/2" ANNULUS TO 1331'. CUT OFF & CAP CSG. BELOW PLOW DEPTH AND RECLAIM LOCATION.

PLUGGING METHOD RECOMMENDED BY STEVE DURANT KCC/DODGE CITY

RECEIVED KANSAS CORPORATION COMMISSION

MAY 1 5 1996

CONSERVATION DIVISION WICHITA, KS



Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner Judith McConnell, Executive Director David J. Heinemann, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

May 15, 1996

Texaco E & P Inc P O Box 2700 Pampa TX 79066-2700 J. L. Beall #2
API 15-119-20,626
1400 FSL 3480 FEL
Sec. 29-34S-26W
Meade County

Dear John Robertson/Bill Hacker,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

David P. Williams

Production Supervisor

District: #1 304 W. McArtor Dodge City, KS 67801 (316) 225-6760