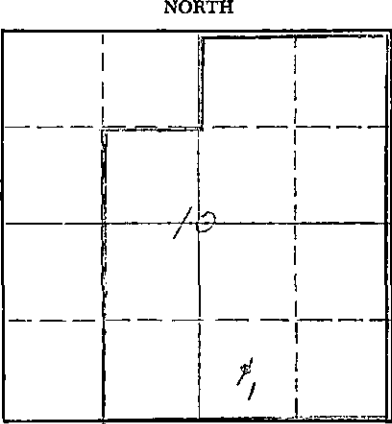


15-119-00101-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Meade County, Sec. 10 Twp. 34S Rge. (E) 27(W)

Location as "NE/CNW/SW" or footage from lines C SW/4 SE/4
Lease Owner Skelly Oil Company
Lease Name Ida Bohling Well No. 1
Office Address Box 1650, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed July 7, 1959
Application for plugging filed July 7, 1959
Application for plugging approved July 8, 1959
Plugging commenced July 7, 1959
Plugging completed July 7, 1959
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes (verbally)

Name of Conservation Agent who supervised plugging of this well Mr. Merle A. Rives
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 6050 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	OD SIZE	PUT IN	PULLED OUT
Chester	Dry	5953'		8-5/8"	1379'0"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Heavy mud	6050' to 600'
Halliburton plug	600' to 495'
Heavy mud	495' to 30'
Halliburton plug	30'
20 sacks of cement	30' to 6'
Surface soil	6' to 0'

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STATE CORPORATION COMMISSION

JUL 22 1959
7-22-59

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Graham-Michaelis Drilling Company
Address 211 North Broadway, Wichita, Kansas

STATE OF Kansas, COUNTY OF Reno, ss.
H. E. Wamsley (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Box 391, Hutchinson, Kansas

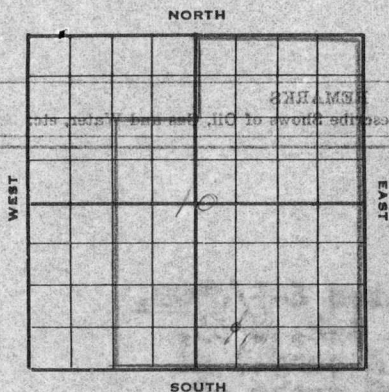
SUBSCRIBED AND SWORN TO before me this 21st day of July, 19 59

My commission expires April 7, 1963

[Signature]
Notary Public.

PLUGGING
FILE SEC 10 T. 34 R. 27W
BOOK PAGE 49 LINE 24

SKELLY OIL COMPANY



Well Record

Lease Name and No. Ida Dohling 744290 Well No. 1 Elev. 2372' GR

Lease Description E/2 and SE/4 NW/4 and E/2 SW/4 Sec. 10-34S-27W, Meade County, Kansas (440 Acres)

Location made June 6, 19 59 by Meade Co. Engineer

feet from North line 1980 feet from East line SE/4

feet from South line 660 feet from West line of Sec. 10

Work com'd. 6/11 19 59 Rig comp'd. 6/12 19 59 Drlg. com'd. 6/12 19 59 Drlg. comp'd. 7/6 19 59

Rig Contractor Graham-Michaelis Drilling Co.

Drilling Contractor Graham-Michaelis Drilling Co., Wichita, Kansas

Rotary Drilling from 0' to 6050' Cable Tool Drilling from _____ to _____

Commenced Producing DRY HOLE 19 _____

Initial Prod. before shot or acid _____ Bbls.

Initial Prod. after shot or acid _____ Bbls.

Dry Gas Well Press _____ Volume _____ Cu. ft.

Casing Head Gas Pressure _____ Volume _____ Cu. ft.

Braden Head (_____ Size) Gas Pressure _____ Volume _____ Cu. ft.

Braden Head (_____ Size) Gas Pressure _____ Volume _____ Cu. ft.

PRODUCING FORMATION DRY HOLE Top _____ Bottom _____ TOTAL DEPTH 6050'

(Name)

CASING RECORD

OD Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
8-5/8"	24.5 LB	1379'					44	1379'	0	J55 R2 S3 A	900	Hallib. 1368' 0"	
(8-5/8" casing cut off 2' below ground level)													

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JUL 22 1959

CONSERVATION DIVISION
Wichita, Kansas

Liner Set at _____ Length _____ Perforated at _____

Liner Set at _____ Length _____ Perforated at _____

Packer Set at _____ Size and Kind _____

Packer Set at _____ Size and Kind _____

SHOT OR ACID TREATMENT RECORD

	FIRST		SECOND		THIRD		FOURTH	
Date								
Acid Used								
Size Shot								
Shot Between	Ft. and	Ft.	Ft. and	Ft.	Ft. and	Ft.	Ft. and	Ft.
Size of Shell								
Put in by (Co.)								
Length anchor								
Distance below Cas'g								
Damage to Casing or Casing Shoulder								

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Heebner Shale	4480'						
Toronto Lime	4498'						
Lansing Lime	4656'						
Marnaton Lime	5340'						
Cherokee	5537'						
Morrow	5847'						
Morrow Sand	5860'						
Chester	5953'						

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
Sand and clay	0	200	Set and cemented 8-5/8" OD, 24' SR thd., R-2, J-55, S.S. casing (A cond.) at 1379' with 600 sacks of Pozmix cement and 300 sacks common cement with 25 calcium chloride. Cement circulated.
Sand and red bed	200	871	
Red bed and shale	871	1280	
Shale and anhydrite	1280	1380	
Shale	1380	2111	TOP COUNCIL GROVE 3093'
Shale and lime	2111	4003	
Shale	4003	4285	
Shale and lime	4285	4345	
Shale	4345	4500	
Line and shale	4500	4989	TOP HAZELTON SHALE 4400' TOP TORONTO 4498' Lost and regained circulation at 4552', 4590', and 4640'
Line	4989	5769	
TOTAL DEPTH			TOP LABLING LINE 4656' TOP MANNING 5340' TOP CHEROKEE 5537' Ran Halliburton drill stem test No. 1, packer set at 5735', used 34' anchor, open 1 hour, no blow, recovered 5' drilling mud, IHP-190#, in 20 mins., IFF-20#, FFP-20#, FBHP-45# in 20 mins.

FORMATION	TOP	BOTTOM	REMARKS
Line	5769	5823	TOP MORROW 5847' TOP MORROW SAND 5860' Lost and regained circulation at 5871'. Ran Halliburton drill stem test No. 2, packer set at 5835', used 75' anchor, open 1 hour, no blow, recovered 5' drilling mud, IHP-190#, in 20 mins., IFF-25#, FFP-45#, FBHP-45# in 20 mins.
Line and shale	5823	5910	
Line	5910	5926	TOP CHESTER 5953' Ran drill stem test No. 3 by Bonin Testing Company, packer set at 5919', used 36' anchor, open 1 hour, weak blow for 5 minutes, recovered 30' drilling mud, IHP-66# in 20 mins., IFF-31#, FFP-31#, FBHP-66# in 20 mins.
Line and shale	5926	5955	

FORMATION	TOP	BOTTOM	REMARKS
Line	5955	6011	Gas logger showed 75 units gas starting at 5980'. Tried to run drill stem test No. 4, packer set at 5965', used 46' anchor, open 50 mins., packer began leaking in 15 minutes, gas to surface in 25 minutes, gas gauged 169 MCF in 30 mins., 133 MCF in 45 mins., recovered 3240' drilling mud, no pressures.
Line and shale	6011	6039	
Line	6039	6050	Ran Schlumberger Survey. Ran Halliburton drill stem test No. 5, packer set at 5980', used 70' anchor, open 1 hour, gas to surface in 20 minutes; gauged 25,830 cu. ft. in 40 mins., 25,830 cu. ft. in 1 hour, recovered 690' heavily gas cut mud, 180' muddy salt water, and 300' salt water, IHP-2110# in 20 minutes, IFF-340#, FFP-470#, FBHP-1390# in 20 mins.

TOTAL DEPTH 6050'
Total Depth Reached: 7/6/59
 As there were no commercial shows of either oil or gas, regular authority was given to plug the well.

REMARKS	DATE COMPLETED	DATE COMPLETED	REMARKS

On July 7, plugged the well as follows:

Heavy mud	6050' to 600'
Halliburton plug	600' to 495'
Heavy mud	495' to 30'
Halliburton plug	30'
20 sacks of cement	30' to 6'
Surface soil	6' to 0'

Plugged and abandoned July 7, 1959.

SLOPE TEST DATA

<u>DEPTH</u>	<u>ANGLE OF DEFLECTION</u>
278'	1/2 Degree
480'	3/4 "
699'	1 "
919'	1 "
1108'	3/4 "
1328'	1/2 "
1985'	1/2 "
2262'	1 1/4 "
2395'	1 1/4 "
2583'	1 "
2836'	3/4 "
3019'	1 "
3498'	3/4 "
3826'	3/4 "
4290'	3/4 "
4741'	1/2 "
4888'	1 1/4 "
5024'	1 "
5102'	1 "
5202'	1 "
5345'	1 1/4 "
5476'	1 1/4 "
5685'	1-3/4 "
5757'	1 "

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