

15-119-20017-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

Meade County. Sec. 8 Twp. 34S Rge. 28 (X) (W)

Location as "NE/CNW/SW" or footage from lines 1070' FNL and 1320' FEL

Lease Owner Pan American Petroleum Corporation

Lease Name Goff Gas Unit Well No. 1

Office Address P. O. Box 432, Liberal, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed 2-1 19 68

Application for plugging filed (Verbal) 2-2 19 68

Application for plugging approved 2-2 19 68

Plugging commenced 2-2 19 68

Plugging completed 2-2 19 68

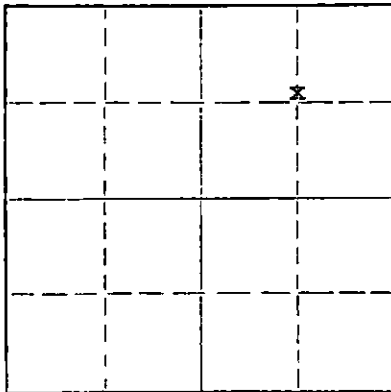
Reason for abandonment of well or producing formation

No Productive Zones Encountered

If a producing well is abandoned, date of last production --- 19 --

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

NORTH



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well Archie Elving

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 6000 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Council Grove	Water	3056	3200			
Morrow	Water	5745	5828			
Chester	Water	5828	6000			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hvy. Mud	6000 - 1410
15 Sacks Cement	1410 - 1360
Hvy. Mud	1360 - 600
15 Sacks Cement	600 - 650
Hvy. Mud	650 - 30
10 Sacks Cement	30 - 0

RECEIVED
STATE CORPORATION COMMISSION
FEB 19 1968
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Garvey Drilling Company

Address Great Bend, Kansas

STATE OF Kansas, COUNTY OF Seward, ss.

I, E. C. Woodall (employee of owner) or (~~conservation agent~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

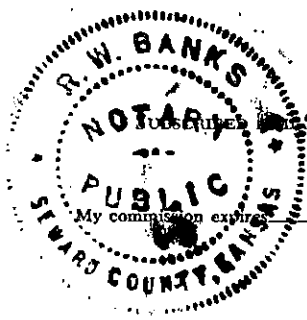
(Signature) E. C. Woodall

P. O. Box 432, Liberal, Kansas
(Address)

Sworn to before me this 16th day of February, 1968

February 11, 1972

R. W. Banks
Notary Public.



15-119-20017-0000

PAN AMERICAN PETROLEUM CORPORATION

WELL RECORD

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for well location with '8' in the center and an 'X' in the top-right quadrant.

LOCATE WELL CORRECTLY

LEASE Goff Gas Unit WELL NO. 1

LOCATION OF WELL: 1070 FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND 1320 FT.

EAST WEST OF THE EAST WEST LINE OF THE 1/4 1/4 NE 1/4.

OF SECTION 8 TOWNSHIP 34 NORTH SOUTH RANGE 28 EAST WEST.

Meade Kansas COUNTY STATE

ELEVATION: Ground 2417 RDB 2429

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING COMMENCED 1-13 1968 COMPLETED 2-2 1968

OPERATING COMPANY Pan American Petroleum Corporation ADDRESS P. O. Box 432, Liberal, Kansas

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Rows: Council Grove (3056-3200), Morrow (5745-5828), Chester (5828-6000).

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL. Row 1: Not Known.

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

Table with columns: CSG. SIZE, WEIGHT, DESCRIPTION, MAKE - GRADE, QUANTITY FEET, SIZE, QUANTITY FEET, SET AT, MAKE AND TYPE.

PACKER RECORD

Table with columns: SIZE, LENGTH, SET AT, MAKE AND TYPE.

CEMENTING RECORD

MUDDING RECORD

Table with columns: SIZE, WHERE SET, CEMENT, METHOD, FINAL PRESS, MUDDING RECORD (METHOD, RESULTS).

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WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 6000 FEET, AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM FEET TO FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST Dry Hole

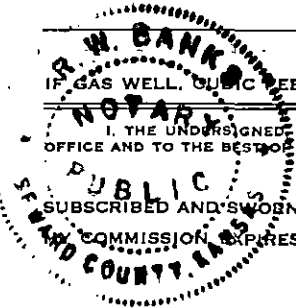
WATER BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 16 DAY OF February 1968

COMMISSION EXPIRES February 11, 1972



Signature of R. W. Banks, Area Supt., Notary Public.

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface, Sand	0	40			
Sand, Shale	40	76			
Sand	76	140			
Red Bed, Shale	140	650			
Shale, Shells	650	1211			
Red Bed	1211	1346			
Red Bed, Anhydrite	1346	1385			
Shale, Shells	1385	2056			
Shale	2056	2235			
Shale, Lime	2235	3265			
Lime, Shale	3265	3735			
Shale	3735	3912			
Shale, Lime	3912	4412			
Lime, Shale	4412	4512			
Lime	4512	4712			
Lime, Shale	4712	4821			
Lime	4821	5662			
Lime, Shells	5662	5744			
Lime,	5744	5785			
Lime, Sand	5785	5910			
Shale, Lime	5910	6000			
Total Depth		6000			

