

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2070
Wichita, KS, 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-119-21005-0000

LEASE NAME Lee "36"

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

WELL NUMBER 1

660 Ft. from S Section Line

2310 Ft. from E Section Line

SEC. 36 TWP. 34S RGE. 26E (E) or (W)

LEASE OPERATOR Mewbourne Oil Company

COUNTY Meade

ADDRESS P. O. Box 7698, Tyler, TX 75711

Date Well Completed Not completed

PHONE (903) 561-2900 OPERATORS LICENSE NO. 32459

Plugging Commenced 11/26/99

Character of Well Lost hole, had to skid rig.

Plugging Completed 12/10/99

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 12/08/99 (date)

by Steve Durant (KCC District Agent's Name).

Is ACO-1 filed? Yes if not, is well log attached? No

Producing Formation N/A Depth to Top N/A Bottom N/A T.D. 809'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Water Sand	Water	0'	40'	20"	40'	0'
		0'	809'	8 5/8"	809'	0'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each set

Please See Attachment

Name of Plugging Contractor B J Services Company and Halliburton Energy Services License No. 5287

Address Liberal, KS

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Mewbourne Oil Company

STATE OF Texas COUNTY OF Smith, ss.

Janet Burns

(Employee of Operator) or (Operator) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Janet Burns

(Address) P. O. Box 7698, Tyler, TX 75711

RECEIVED SUBSCRIBED AND SWORN TO before me this 18th day of February, 19 2000
STATE CORPORATION COMMISSION

FEB 23 2000 Commission

CONSERVATION DIVISION
Wichita, Kansas



Cheryl Little
Notary Public

Form CP-1
Revised 05-88

ATTACHMENT TO FORM CP-4 (WELL PLUGGING RECORD)

Mewbourne Oil Company
Lee "36" #1
API #15-119-21005
Sec 36 T34S R26W
Meade Co., KS

Cement was not circulated in 8 5/8" casing. Casing was perforated at 300' and isolation of zones behind pipe was achieved with two separate cement jobs. A third cement job was performed to squeeze off perforations in 8 5/8" casing which now serves as a cement plug from 300' to 202'. The bottom displacement plug was never drilled out and therefore serves as a bottom plug from 809' to 762'. The rig was skidded after the squeeze cement job to seal off perforations. Fluid level after the rig was skidded in the 8 5/8" casing was 67'. A top cement plug of 30 sx was pumped from surface and used to cap the well off from 67' to surface. A steel cap was welded on top of the 8 5/8" casing at 3' below ground level. Mousehole and ratholes were caved in and therefore could only be packed tightly with red dirt.

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FEB 23 2000

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Wichita, Kansas