

15-119-10253-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER D & C 03-06-58

LEASE NAME Mary Taylor

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

WELL NUMBER 1

3960 Ft. from S Section Line

1320 Ft. from E Section Line

SEC. 33 TWP. 34S RGE. 26 ~~W~~ or (W)

COUNTY Meade

LEASE OPERATOR Gulf Oil Corporation

ADDRESS P. O. Box 12116, Oklahoma City, OK 73157

PHONE# (405) 949-7000 OPERATORS LICENSE NO. 5816

Date Well Completed 03-06-58

Character of Well Gas

Plugging Commenced 04-02-85

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 04-03-85

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Dist. #1

Is ACO-1 filed? Yes If not, is well log attached? ---

Producing Formation Morrow Depth to Top 5958 Bottom 6029 T.D. 6100

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Morrow	gas	6010	6024	8-5/8"	1084	none
				4-1/2"	6260	2316

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

SHOWN ON BACK OF FORM

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Reeves & Wilson, Inc. License No. 273-Oklahoma

Address P. O. Box 2063, Wichita, KS 67201

STATE OF Oklahoma COUNTY OF Oklahoma, ss.

Dorretta Moore

(Employee of Operator) ~~xxxx Operator~~ of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Dorretta Moore

(Address) SAME AS OPERATOR

RECEIVED
STATE CORPORATION COMMISSION

SUBSCRIBED AND SWORN TO before me this 22nd day of May, 19 85

MAY 23 1985

Patricia A. Wonderly
Notary Public

CONSERVATION DIVISION My Commission Expires: 01-31-87
Wichita, Kansas

McKINNEY FIELD

Mary Taylor #1

Sec 33-34S-26W

Meade Co., KS

TD 6260', PBD 6100'. 4½" csg @ 6260'. MIRU Pool WSU. ND tree, NU BOP. POH w/194 jts 2-3/8" OD tbg. MIRU McCullough. RIH w/Ga Rg & JB to 5990'. RIH w/4½" OD CIBP & set @ 5980'. RIH w/dump bailer & dump 2 sks Cl H cmt on CIBP. RIH w/192 jts 2-3/8" OD tbg. Tagged btm plug. Circ hole full of 9.0 oppg API 36 visc mud. POH w/tbg. ND BOP. RDMO Pool WSU. MIRU Reeves & Wilson csg pullers. Wrkd pipe & shot @ 2817', 2523' & 2310'. Csg pulled free. Sptd 50 sks Cl"H" cmt across sfc csg shoe f/1185-1000'. Sptd 40 sks Cl"H" cmt f/500-400'. POH w/csg. Rec'd 74 jts (2316.89') 4½" OD 9.5#/ft 8RD J-55 csg. Filled 8-5/8" sfc csg f/50' to

3' BGL w/15 sks Cl"H" cmt. Cut off sfc csg 3' BGL. Cap & ID well. Restore loc. Well P & A'd 4/3/85. Not Last Well on Lease.

KANSAS

15-119-10253-0000-01-30

WELL COMPLETION REPORT AND
DRILLER'S LOG

API No. 15 _____
County _____ Number _____

S. 33 T. 31 R. 26 E. W
Loc. C NE/4
County Meade

Operator
Gulf Oil Corporation

Address
P.O. Box 12116 Oklahoma City, OK 73157

Well No. _____ Lease Name
Mary Taylor

Location
1320 feet from (N) (X) line 1320 feet from (E) (X) line

Drilling Contractor
Falcon Seaboard Drilling Co. Geologist
K.E. Payne

Well Date
1-21-58 Date Completed
2-20-58 Total Depth
6260' P.B.T.D.
6228'

Oil and/or Gas Purchaser
The Kansas Power & Light Co.

640 Acres
N

Locate well correctly
Elev.: Gr. No Record
DF 2312' KB 2315'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	1084	Pozmix A	800	2% CaCL
Production	7-7/8	4-1/2	9-1/2	6260	Pozmix A	175	None

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None	None	None	4	McCullough jet	6118-6132
TUBING RECORD			4	McCullough Jet	6173-6186
Size	Setting depth	Packer set at			
2-3/8"	6088'	NR			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
5000 gals retarded acid & 5000 gals 15% acid	6118-32, 6178-86

INITIAL PRODUCTION

Date of first production <u>3-6-58</u>		Producing method (flowing, pumping, gas lift, etc.) <u>Flowing</u>	
RATE OF PRODUCTION PER 24 HOURS	Oil <u>5</u> bbls.	Gas <u>1020</u> MCF	Water <u>5</u> bbls.
			Gas-oil ratio <u>204,000</u> CFPB
Disposition of gas (vented, used on lease or sold) <u>Vented while tested</u>		Producing intervals(s) <u>6118-32, 6178-86</u>	

INSTRUCTIONS: As provided in KCC Rule 52-2-125, within 90 days after completion of a well, one completed copy of this Driller's Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 52-2-125. Driller's Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.