

6 070484

API NUMBER 15-063-21, 028-00-00

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION SE-SW-NE, SEC. 33, T. 15 S, R. 29 W
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 6484
Operator: Thornton E. Anderson
Name & Address: 212 N. Market, # 508
Wichita, Kans. 67202
William Anderson

2970 feet from S section line
1650 feet from E section line
Lease Name Miller Well # A-#1
County Gove 141.38
Well Total Depth 4250 feet
Conductor Pipe: Size 0 feet
Surface Casing: Size 8 5/8 feet 290

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A

Other well as hereinafter indicated _____ Tag # 1885

Plugging Contractor Western Kansas Oil License Number 4083

Address Hays, Kansas, 67601

Company to plug at: Hour: 9:30 PM Day: 25 Month: May Year: 19 86

Plugging proposal received from Frank Taggart

(company name) Western Kansas Oil (phone) 316-265-7929

were: 8 5/8" - 290 FT SP. CMT. #175 60/40 Pozmix Gel - 2% Ca-Cl, 2% Cellulose, 1% Salt, and 8 5/8" Plug

Proposed: Order 200 60/40 Pozmix Gel - 6% Ca-Cl, 1% Cellulose, and 8 5/8" Plug
spot with Drill Stem, Recondition well, heavy mud between all plugs.
mud condition, 45 vis, 9.5 weight, 8. water loss, E.V. 2609, July 1994, ^{MISS WELL} no circulation problems.

Propose, 30 ^{SK}@ 2020, (dry) 100 ^{SK}@ 990' (OK) 50 ^{SK}@ 350' (SP)

10 ^{SK}@ 40' (top) Plugging Proposal Received by M. Schmidt (TECHNICIAN)

1055 Rat Hole Circulate.

Plugging Operations attended by Agent? All _____ Part _____ None

Operations Completed: Hour: 9:30 PM Day: 25 Month: May Year: 19 86

ACTUAL PLUGGING REPORT Ordered 200 60/40 Pozmix Gel, 2% CaCl, 1% Cellulose + 8 5/8"

Spotted with Drill Stem, Recondition Well, heavy mud between all plugs
1st Plug @ 2020 FT #30 ^{SK} cmt, 2nd Plug @ 990' ^{SK} 100 cmt
3rd Plug @ 350 FT #50 ^{SK} cmt, 4th Plug shell plug @ 40' #1055 cmt.
10 ^{SK} In Rat Hole Circulate,
Cemented by Allied Cont

Remarks: _____
(If additional description is necessary, use BACK of form.)

STATE CORPORATION COMMISSION
JUN 13 1986
6-13-86
CONSERVATION DIVISION
Wichita, Kansas

NOTICE: Do not observe this plugging.

Signed William Anderson (TECHNICIAN)
Doc

DATE 6/13/86
INV. NO. 14091
5-25

JUN 26 1986

FORM CP-2/3
Rev. 01-84

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Spud 16-86 MKL

Starting Date May 12, 1986
month day year

API Number 15— 063-21,038

OPERATOR: License # 6484
Name Thornton E. Anderson
Address 212 N. Market, Suite 508
City/State/Zip Wichita, KS 67202
Contact Person William L. Anderson
Phone (316) 265-7929

SE SW NE East
Sec. 33 Twp. 15 S, Rg. 29 West
2970'
1650'
Ft. from South Line of Section
Ft. from East Line of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 4083
Name Western Kansas Drilling
City/State Hays, Kansas 67601
Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Nearest lease or unit boundary line 330' feet
County Gove
Lease Name Miller Well # A#1
Ground surface elevation 2604' feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Surface pipe by Alternate: 1
Depth to bottom of fresh water 100'
Depth to bottom of usable water 1000'
Surface pipe planned to be set 280'
Projected Total Depth 4400 feet
Formation Mississippi

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Cementing will be done immediately upon setting production casing.
Date 5/9/86 Signature of Operator or Agent William L. Anderson Title Operations Manager

For KCC Use:
Conductor Pipe Required 280 feet; Minimum Surface Pipe Required 280 feet per Alt.
This Authorization Expires 11-13-86 Approved By Spud 5-13-86 MKL
Frank Water from irrigation

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ <u>2300'</u>	feet depth with <u>50'</u>	sxs of <u>60-40 Poz (6% gel)</u>
2nd plug @ <u>1300'</u>	feet depth with <u>80'</u>	sxs of <u>Same</u>
3rd plug @ <u>300</u>	feet depth with <u>40</u>	sxs of <u>Same</u>
4th plug @ <u>40</u>	feet depth with <u>10</u>	sxs of <u>Same</u>
5th plug @ <u>15</u>	feet depth with <u>10</u>	sxs of <u>Same</u>
(2) Rathole with <u>15</u>	sxs	(b) Mousehole with <u>15</u> sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
Important: Call district office after well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

District office use only:
API #15— 063-21,038
Surface casing of 280 feet set with 280 sxs at 280 hours, T 19
Alternate 1 280 or 2 280 surface pipe was used.
Alternate 2 cementing was completed @ 280 ft. depth with 280 sxs on 280, 19
Hole plugged 280, 19, agent 280

RECEIVED
KCC
KDHE
MAY 14 1986
JOHN DIST #6
HAYS, KS

Form C-1 6/85
STATE CORPORATION COMMISSION
JUN 13 1986
CONSERVATION DIVISION
Wichita, Kansas