4-031992 10-19

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15-063-20,464-0001

NE SE SW /4 SEC. 17, 14 S, 28 W
990 feet from S section line
2970 feet from E section line

Operator license# 30742

Lease Heard well # 1

Operator: Palomino Petroleum, Inc.

County Gove

144.20

Address: 4924 SE 84th Street
Newton, Kansas 67114-8827

Well total depth 4437 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 398 feet

Aband. oil well X, Gas well ___, Input well ___, SWD ___, D & A ___

Plugging contractor: D.S.& W. Well Servicing, Inc. License# 6901

Address: Claflin, Kansas

Company to plug at: Hour: A.M. Day: 19 Month: October Year: 94

Plugging proposal received from: Kevin Strub

Company: D.S.& W. Well Servicing, Inc. Phone: _____

Were: Order 260 sxs. 60/40 pozmix - 10% gel - 400# hulls.
Allied Cement Company.
Order sand and common cement.

Plugging Proposal Received by: Carl Goodrow
Plugging operations attended by agent? All[X], Part[ ], None[ ]

Completed: Hour: 11:30A.M, Day: 19, Month: October, Year: 94

Actual plugging report: 8 5/8" set @ 398' w/250 sxs. cwc. 4 1/2" set @ 4437' w/250 sxs. Sand back to 3950' w/4 sxs. common cement on sand with bailer. Prod. perfs. 4000' - 4004'. Cut pipe @ 2500' - 2100' - 1200' 1028' - 1000' - 988' - free pipe at 828'. Mixed and pumped 150 sxs. cement blend with 300# hulls to 2500'. Pulled casing to 400' circulated with 100 sxs. cement blend with 100# hulls mixed in. Pulled casing topped off with 10 sxs. cement blend slurry. Plug complete.

RECEIVED
STATE CORPORATION COMMISSION
NOV 0 8 1994
CONSERVATION DIVISION
WICHITA, KANSAS

Remarks:
Condition of casing(in hole): GOOD X BAD ___ Anhy.plug: YES X NO ___
Bottom plug(in place): YES ___, CALC X, NO ___ Dakota plug: YES X, NO ___
Plugged through TUBING ___, CASING X. Elevation: ___ GL

I did[X] did not[ ] observe the plugging. Carl Goodrow

(agent)

Form CP-2/3

INVOICED
DATE 11-8-94
INV. NO. 41611