

8-11

4-071056

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API number: 15-063-20,389-00-00

NE NW SW /4 SEC. 17, 14 S, 28 W  
1980 feet from S section line  
4290 feet from E section line

Operator license# 03122

Lease Coberly W W well # 1

Operator: Vintage Petroleum, Inc.

County Gove

Address: 4200 One Williams Center  
Tulsa, OK 74172  
Neal Pfannenstiel

Well total depth 4300 feet <sup>139.75</sup>  
Conductor Pipe: 0 inch @ 0 feet  
Surface pipe 8 5/8 Inch @ 418 feet

Aband. oil well X, Gas well     , Input well     , SWD     , D & A     

Plugging contractor: Halliburton Cement - Plains Well Serv. License#     

Address: Oberlin, Kansas - Ness City, Kansas

Company to plug at: Hour: A.M. Day: 11 Month: August Year: 93

Plugging proposal received from: Neal Pfannenstiel - Gary Roe

Company: Vintage Petroleum, Inc. Phone: 918-592-0101

Were: 8 5/8" - 418' S.P. cwc. w/300 sx. cmt. 4 1/2" casing set @ 4299' w/175 sx. cement. Perf. @ 4215' - 4219'. Casing good. Proposal 300 sx. 60/40 pozmix - 10% gel. Pump in with pump truck. Spot and displace all cement with tubing. Run tubing to a minimum of 4000'. Load 4 1/2" casing from bottom to top - squeeze 4 1/2" casing - shut in under pressure. Squeeze 4 1/2" x 8 5/8" annulus with 100 sx. cement. Shut in under pressure. Perforate 4 1/2" casing at 1148' - 2114'.

Plugging Proposal Received by: Marion J. Schmidt - Dennis L. Hamel  
Plugging operations attended by agent? All[ X ], Part[      ], None[      ]

Completed: Hour: 2:15P.M., Day: 11, Month: August, Year: 93

Actual plugging report: Vintage Petroleum ordered 300 sx. 60/40 pozmix 10% gel and 3 sx. hulls. Pumped in with pump truck, spotted and displaced all cement through tubing. 1) Perforated casing at 1148' and 2114'. 2) 2 3/8" tubing at 4009' - spotted and displaced 15 sx. cement, followed with 85 sx. cement with 2 1/2 sx. hulls mixed in. 3) 2 3/8" tubing at 2000' - spotted 90 sx. cement - cement circulated out of 4 1/2" casing. 4) Squeezed 4 1/2" casing with 10 sx. cement. pressure 200 P.S.I. 5) Squeezed 4 1/2" x 8 5/8" annulus with 100 sx. cement. Max. pressure 200 P.S.I.

Remarks: Cement by Halliburton.

Condition of casing(in hole): GOOD X BAD      Anhy.plug: YES X NO       
Bottom plug(in place): YES X, CALC     , NO      Dakota plug: YES X, NO       
Plugged through TUBING X, CASING     . Elevation:      GL

I did X observe the plugging.

Marion J. Schmidt  
Agent)

Form CP-2/3

**INVOICED**

DATE 9-9-93

INV. NO. 38579

8-11

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AUG 20 1993

CONSERVATION DIVISION  
Wichita, Kansas

15-063-20389-00-00

COBERLY WW #1  
PLUGGING REPORT

8-11-93

\*\*\*\*\*FIRST REPORT\*\*\*\*\*

RU WL. TIH 3/3-18" CSG GUN LOADED 4 JSPF, PERF 1' @ 211' & 1148',  
POH & LD. RIB W/ HOWCO WL & CHECK FOR FILL UP & PBD, OK @ 4236',  
POH. MIRU WSU. TIH W/2-3/8" TBG TO 4009'. RU HOWCO, PUMP 15 SX  
60-40 POZ CMT, FOLLOW W/85 SX 60-40 POZ W/10% GEL & 250# HULLS.  
PUMP 7.5 BW SPACER. POH W/TBG TO 2000'. PUMP 10 BW SPACER & 90 SX  
OF 60-40 POZ, CMT CIRC TO SURFACE THROUGH ANNULUS. POH, LD TBG.  
PUMP 100 SX 60-40 POZ DWN BRADENHEAD, PUMP 10 SX 60-40 POZ DWN 4-  
1/2" CSG, FINAL PUMP PRESS 200#, MIXED & USED A TOTAL OF 300 SX, RD  
HOWCO PUMP TRUCK. RDMO WSU.

8-12-93

WO LOCATION TO DRY

8-13-93

WO LOCATION TO DRY

8-14-93

WO LOCATION TO DRY

8-15-93

WO LOCATION TO DRY

8-16-93 CUT OFF CASING BELOW PLOW DEPTH. WELD PLATE ON CASING.  
RESTORE LOCATION. WELL IS PLUGGED & ABANDONED.

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SEP 23 1993

CONSERVATION DIVISION  
Wichita, Kansas

15-063-20389-00-00

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Form 525242



## Laterolog

### Gamma Ray Neut

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JUN 04 1993

CONSERVATION DIVISION  
VICHITA, KS

FILE NO.	COMPANY DONALD C. SLAWSON		
	WELL	COBERLY "W W" NO. 1	RELEASE
	FIELD	MABEL L.	NO SMALL
	COUNTY	GOVE	STATE KANSAS
	LOCATION:	200' W OF NE-NW-SW	Other S
	SEC 17	TWP 14S	RGE 28W
Permanent Datum	GROUND LEVEL	Elev. 2674	KB 26
Log Measured from	KELLY BUSHING	5 Ft. Above Permanent Datum	DF 26
Drilling Measured from	KELLY BUSHING		GL 26

Date	11-7-78			
Run No.	ONE			
Depth—Driller	4300			
Depth—Logger	4289			
Bottom Logged Interval	4288			
Top Logged Interval	0			
Casing—Driller	8-5/8 418			
Casing—Logger	-			
Bit Size	7-7/8"			
Type Fluid in Hole	DRISPAC			
	@	@	@	@
Density and Viscosity	9.0 46			
pH and Fluid Loss	10 9.5 cc		cc	cc
Source of Sample	FLOWLINE			
Rm @ Meas. Temp	1.45 @ 67°F	.83 @ 117°F	@ °F	@
Rml @ Meas. Temp.	@ °F	.62 @ 117°F	@ °F	@
Rmc @ Meas. Temp	@ °F	2.60 @ 117°F	@ °F	@
Source of Rml and Rmc	MEAS	CALC		
Rm @ BHT	.83 @ 117°F	@ °F	@ °F	@
Time Since Circ.	2 HRS.			
Max. Rec. Temp. Deg. F.	117 °F	°F	°F	°F
Equip. No. and Location	4049 GB			
Recorded By	KOMAREK			
Witnessed By	MR. RJWWE			

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180 chm  
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MC TEST  
0.100