

4-071057

8-11

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15-063-20,340.00-00

SW SW NW /4 SEC. 17, 14 S, 28 W
990 feet from S section line
4950 feet from E section line

Operator license# 03122 Lease Coberly N N well # 1

Operator: Vintage Petroleum, Inc. County Gove

Address: 4200 One Williams Center Well total depth 4280 feet ^{139.10}
Tulsa, OK 74172 Conductor Pipe: 0 inch @ 0 feet
Neal Pfannenstiel Surface pipe 8 5/8 Inch @ 411 feet

Aband. oil well X, Gas well , Input well , SWD , D & A

Plugging contractor: Halliburton Cement - Plains Well Serv. License#

Address: Oberlin, Kansas - Ness City, Kansas

Company to plug at: Hour: P.M. Day: 11 Month: August Year: 93

Plugging proposal received from: Neal Pfannenstiel - Gary Roe

Company: Vintage Petroleum, Inc. Phone: 918-592-0101

Were: 8 5/8" - 411' S.P. cwc. w/225 sx. cmt. 4 1/2" casing set @
4279' w/150 sx. cement. Perf. @ 4204' - 4208'. Casing good. Proposal
300 sxs. 60/40 pozmix - 10% gel. 3 sx. hulls. Pump in with pump truck.
Spot and displace all cement through tubing. Load both 4 1/2" casing
and 4 1/2" x 8 5/8" annulus with cement bottom to top. Squeeze and shut
in under pressure.

Plugging Proposal Received by: Marion J. Schmidt - Dennis L. Hamel
Plugging operations attended by agent? All[X], Part[], None[]

Completed: Hour: 6:45P.M., Day: 11, Month: August, Year: 93

Actual plugging report: Vintage Petroleum ordered 300 sxs. 60/40 pozmix
10% gel and 3 sxs. hulls. Pumped in with pump truck, spotted and
displaced all cement through tubing. 1) Perforated casing at 1148' and
2114'. 2) 2 3/8" tubing at 4000' - spotted and displaced 15 sxs. cement,
followed with 85 sxs. cement with 2 1/2 sxs. hulls mixed in. 3) 2 3/8"
tubing at 2000' - spotted 125 sxs. cement - cement circulated out of
4 1/2" casing. 4) Squeezed annulus w/75 sxs. cement. Max. 150 P.S.I.
5) Returned on 8-12-93 - Squeezed annulus with 3 sxs. cement - 400# P.S.I.
Shut in. 6) On 8-12-93 Squeezed 4 1/2" casing w/33 sx. cmt. Max. 500# P.S.I.

Remarks: Cement by Halliburton.
Condition of casing(in hole): GOOD X BAD Anhy. plug: YES X NO
Bottom plug(in place): YES X, CALC , NO Dakota plug: YES X, NO
Plugged through TUBING X, CASING . Elevation: GL

I did X / did not observe the plugging.

Marion J. Schmidt
(agent)

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INVOICED
DATE 9-9-93
INV. NO. 38580

8-11

15-063-20340-00-00

COBERLY NN 1
Plugging Report

8/10/93

*****FIRST REPORT*****

RU WL, TIH W/3-1/8" CG GUN LOADED 4 JSPF, PERF 1' @ 2114' & 1148',
POH, LD. RIH W/HOWCO WL TO CHECK FILLUP & PBTD, OK @ 4224'. POH.
MIRU WSU. TIH W/2-3/8" TBG TO 4009'. RU HOWCO, PUMP 15 SX 60-40
POZ AND 85 SX 60-40 POZ W/10% GEL AND 250# HULLS. PUMPED 7.5 BW
SPACER, PUMPED 125 SX 60-40 POZ CIRC TO SURFACE THROUGH ANNULUS.
PUMP 75 SX 60-40 POZ DWN BRADENHEAD, PUMPED 3 BW TO CLEAN TBG UP.
POH W/TBG, CHECK CMT IN 4-1/2" DWN 600' FROM SURFACE, HAD ORDERED
300 SX. RDMO WSU.

8-12-93

MIX & PUMP 3-1/2" SX 60-40 POZ DWN BRADENHEAD. PRESS TO 400# &
CLOSE IN. MIX & PUMP 33.5 SX 60-40 SX POZ CMT DWN 4-1/2" CSG.
PRESS TO 500# & CLOSE IN. RD HOWCO PUMP TRUCK.

8-13-93

WO LOCATION TO DRY

8-14-93

WO LOCATION TO DRY

8-15-93

WO LOCATION TO DRY

8-16-93

CUT OFF CASING BELOW PLOW DEPTH. WELD PLATE ON CASING. RESTORE
LOCATION. WELL IS PLUGGED AND ABANDONED

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Form 925242

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JUN 04 1993

CONSERVATION DIVISION
WICHITA, KS

FILE NO.	COMPANY	DONALD C. SU
	WELL	COBERLY "NN"
	FIELD	MABLE L. EX
	COUNTY	GOVE S
	LOCATION:	SW-SW-NW
	SEC	17 TWP 14S RGE

Permanent Datum GROUND LEVEL Elev. _____
 Log Measured from KELLY BUSHING 5 Ft. Above Pe
 Drilling Measured from KELLY BUSHING

Date	4-6-77		
Run No.	ONE		
Depth-Driller	4280		
Depth-Logger	4278		
Bottom Logged Interval	4277		
Top Logged Interval	0		
Casing-Driller	8-5/8" 411		
Casing-Logger	411		
Bit Size	7-7/8"		
Type Fluid in Hole	DRISPAC		
	@	@	
Density and Viscosity	9.1 45		
pH and Fluid Loss	10.0 15.5cc		cc
Source of Sample	FLOWLINE		
Rm @ Meas. Temp.	524 @ 97 °F	45 @ 120 °F	
Rmf @ Meas. Temp.	@ °F	21 @ 120 °F	
Rmc @ Meas. Temp.	@ °F	1.10 @ 120 °F	
Source of Rmf and Rmc	MEAS	CHARTS	
Rm @ BHT	45 @ 120 °F	@ °F	
Time Since Circ.	2 HRS.		
Max. Rec. Temp. Deg. F.	120 °F		°F
Equip. No. and Location	1004 GP		
Recorded By	JOHNSON		
Witnessed By	MR. RUMWE		

K.G.S.L.

626 #
616

1-125
1-91