

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
100 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-175-20,455 <sup>00-00</sup>

LEASE NAME Langhofer

TYPE OR PRINT

NOTICE: Fill out completely  
and return to Cons. Div. C  
office within 30 days.

WELL NUMBER 1

NE NE NE ft. from S Section Line  
\_\_\_\_\_ Ft. from E Section Line

SEC. 21 TWP. 34S RGE. 31W (E) or (W)

COUNTY Seward

Date Well Completed 4-13-80

Plugging Commenced 8-13-92

Plugging Completed 8-15-92

EASE OPERATOR Lowry Exploration, Inc.

DDRESS Box 1847 Liberal, Kansas 67905-1847

PHONE#(316) 624-8141 OPERATORS LICENSE NO. 6065

Character of Well Oil

Oil, Gas, D&A, SWD, Input, Water Supply Well

The plugging proposal was approved on 8-12-92 (date).

by Dwane Rankin (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, Is well log attached? \_\_\_\_\_

Producing Formation Morrow Depth to Top 5730 Bottom 5804 T.D. 5900

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				20"	87	0
				8 5/8	1453	0
				4 1/2	5899	2814

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet each set.  
Pump 20 sks. of cement & 2 sks. of hulls from 5798 to 5600

Pump 50 sks. of cement to 1450

Pump 25 sks. of cement @ 700

Pump 10 sks. of cement @ 34 to 4 Cut off & cap 8 5/8 4' below ground level  
(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Sargent's Casing Pulling Ser. License No. 6547

Address P.O.Box 506 Liberal, Kansas 67905-0506

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Lowry Exploration, Inc.

STATE OF Kansas COUNTY OF Seward, ss.

Ned Lowry

(Signature of Owner or (Operator) of

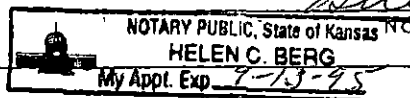
above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Ned E Lowry

(Address) P O BOX 1847, LIBERAL, KS 67905

SUBSCRIBED AND SWORN TO before me this 26 day of AUGUST, 19 92

My Commission Expires: \_\_\_\_\_



Notary Public

15-175-20455-00-00

No Markings  
Schlumberger

SIMULTANEOUS  
COMPENSATED NEUTRON-  
FORMATION DENSITY

COUNTY FIELD LOCATION WELL COMPANY	COMPANY <u>GENERAL OIL DISTRIBUTORS</u>			
	WELL <u>LANGHOFER #1</u> <u>15-175-20,455</u>			
	FIELD _____			
	COUNTY <u>SEWARD</u> STATE <u>KANSAS</u>			
LOCATION	NE-NE-NE			Other Services:
API SERIAL NO.	SEC.	TWP.	RANGE	
	21	34S	31W	DIL PML
Permanent Datum: <u>GROUND LEVEL</u> ; Elev.: <u>2532</u>				Elev.: K.B. <u>2541</u>
Log Measured From <u>KB</u> , <u>9</u> Ft. Above Perm. Datum				D.F. <u>2540</u>
Drilling Measured From <u>KB</u>				G.L. <u>2532</u>
Date	<u>4-11-80</u>			
Run No.	<u>ONE</u>			
Depth-Driller	<u>5870</u>			
Depth-Logger	<u>5844</u>			
Btm. Log Interval	<u>5843</u>			
Top Log Interval	<u>3700</u>			
Casing-Driller	<u>85/8 @ 1463</u>	@	@	@
Casing-Logger	<u>1460</u>			
Bit Size	<u>7 7/8</u>			
Type Fluid in Hole	<u>CHEM</u>			
Dens.	Visc.	<u>9.0</u>	<u>56</u>	
pH	Fluid Loss	<u>9.5</u>	<u>7.0</u> ml	ml
Source of Sample	<u>FLOWLINE</u>			
Rm @ Meas. Temp.	<u>1.93 @ 61</u> °F	@	°F	@ °F
Rmf @ Meas. Temp.	<u>1.59 @ 65</u> °F	@	°F	@ °F
Rmc @ Meas. Temp.	<u>— @ —</u> °F	@	°F	@ °F
Source: Rmf	Rmc	<u>M</u>	STATE CORPORATION COMMISSION	
Rm @ BHT	<u>.96 @ 123</u> °F	@	°F	@ °F
TIME	Circulation Stopped	<u>1200</u>	<u>JUL 13 1992</u>	
	Logger on Bottom	<u>0700</u>		
Max. Rec. Temp.	<u>123</u>	°F	°F	°F
Equip.	Location	<u>7724 LIBERAL</u>	Conservation Division Wichita, Kansas	
Recorded By	<u>GRAY</u>			
Witnessed By Mr.	<u>HAMILTON HUBER</u>			

The well name, location, and borehole reference data were furnished by the customer.