

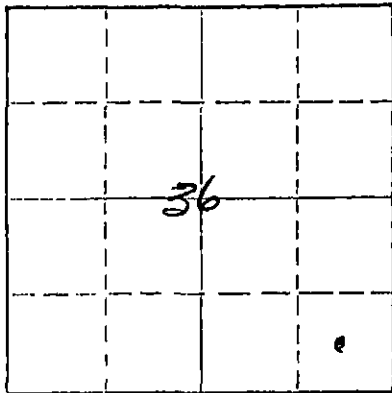
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission

P. O. Box 17027  
Wichita, Kansas 67217  
NORTH



Locate well correctly on above  
Section Plat

Meade County, Sec. 36 Twp. 34S Rge. 30 (E) (W)  
Location as "NE/CNW/SE/SW" or footage from lines SE-SE  
Lease Owner Texaco Inc.  
Lease Name A. & H. Adams Unit Well No. 2  
Office Address P. O. Box 2420  
Character of Well (completed as Oil, Gas or Dry Hole) Gas  
Date well completed 8-27-47 19  
Application for plugging filed 19  
Application for plugging approved 11-16-72 19  
Plugging commenced 19  
Plugging completed 12-27-72 19  
Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ed Eves  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 6430 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				13-5/8"	413'	None
				9-5/8"	2864'	None
				7"	6400'	2651'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Plugged back 5925-5770' w/30 sx cmt, 5770-2880' w/hvy mud, 2880-2330' w/90 sx cmt, 2330-450' w/hvy mud, 450-300' w/60 sx cmt, 300-45' w/hvy mud, 45-3' w/15 sx cmt.

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(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Sargents Casing Pulling Service  
Address Box 506, Liberal, Kansas

STATE OF Oklahoma COUNTY OF Tulsa, ss.  
F. E. ANDERSON (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F. E. Anderson  
P. O. Box 2420, Tulsa, Okla. 74102  
(Address)

Subscribed and sworn to before me this 10th day of January, 1973

My commission expires M. K. VANN  
MY COMMISSION EXPIRES NOVEMBER 17, 1978  
Notary Public.

# LOG OF WELL 15-119-10565-0000

Form PO-214 Sheet 1 (5-48) RM

**A. A. H. Adams Unit #2** SHEET 1

OWNER **White Eagle Oil Co. 3/8 (Opr)**  
**The Texas Company 1/4** DIVISION **Oklahoma** DATE MADE **January 27, 1948**  
 DISTRICT **R. Adams 3/8** LEASE **A. A. H. Adams Unit** WELL NO. **82**  
 STATE **Kansas** COUNTY OR PARISH **Moore** TWP. **34S** RANGE **30W** SEC. **36**  
 LOCATION OF WELL **SE SE**

COMMENCED RIGGING UP **4-1-47** COMMENCED DRILLING **4-4-47** COMPLETED DRILLING **8-27-47**  
 DAY DRILLER \_\_\_\_\_ NIGHT DRILLER \_\_\_\_\_ CONTRACTOR **Holmerich & Payne**  
 CABLE FROM **6423** TO **6430** ROTARY FROM **0** TO **6423** COMPANY RIG NO. \_\_\_\_\_  
 TOTAL DEPTH **5925** MEASURED BY **Holmerich & Payne** ELEVATION **2519** DF

### CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES			PACKERS	
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	GET AT
13-3/8		413										FT.
9-5/8		2864										FT.
7		6100		<del>7</del> No record of amount pulled. Pulled 2651								FT.
		left 3 7/4'										FT.
13-3/8"		Casing set w/500 sack Cement.										FT.
9-5/8"		Casing set w/1000 sack Cement.										FT.
7"		Casing set w/250 sack Cement.										FT.

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WAS CASING CEMENTED? **Yes** IF SO, HOW MANY SACKS OF CEMENT USED? \_\_\_\_\_  
 LINER: STATE SIZE AND WEIGHT \_\_\_\_\_ WHERE SET \_\_\_\_\_ FT. AND INS. \_\_\_\_\_  
 HOW PUT TOGETHER \_\_\_\_\_ COUPLING \_\_\_\_\_ FLUSH JOINT \_\_\_\_\_ INSERTED \_\_\_\_\_  
 REMARKS: \_\_\_\_\_

### EQUIPMENT RECORD

TUBING				SUCKER RODS				PUMPING OUTFIT			
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.
Completed Testing <b>8-27-47</b>											

FLOWING, PUMPING, GASSEY OR DRY **Gassey** PRODUCTION FIRST 24 HOURS **2,860,000** CFT. PRODUCTION SETTLED \_\_\_\_\_  
 IF GAS WELL, OPEN FLOW CAPACITY \_\_\_\_\_ SHUT IN PRESSURE \_\_\_\_\_ ROCK PRESSURE \_\_\_\_\_  
 KIND OF SHOT \_\_\_\_\_ SIZE OF SHOT, QUARTS \_\_\_\_\_  
 NUMBER OF SHELLS \_\_\_\_\_ SIZE OF SHELLS \_\_\_\_\_ INCHES, DIAMETER \_\_\_\_\_  
 LENGTH OF SHELLS \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ TOP OF SHOT \_\_\_\_\_  
 BOTTOM OF SHOT \_\_\_\_\_ ANCHOR \_\_\_\_\_ WELL BRIDGED TO \_\_\_\_\_  
 TOTAL DEPTH OF WELL \_\_\_\_\_ NUMBER OF SHOT \_\_\_\_\_ PRODUCTION BEFORE SHOT \_\_\_\_\_ BBLB. PER DAY \_\_\_\_\_  
 PRODUCTION AFTER SHOT \_\_\_\_\_ BBLB. PER DAY. SHOT FURNISHED BY \_\_\_\_\_  
 NAME OF SHOOTER \_\_\_\_\_ SHOT INSPECTED \_\_\_\_\_ BY \_\_\_\_\_ (COMPANY EMPLOYEE)  
 COMMENCED DRILLING DEEPER \_\_\_\_\_ COMPLETED \_\_\_\_\_ DRILLING DEEPER \_\_\_\_\_  
 TOTAL DEPTH \_\_\_\_\_ PRODUCTION FIRST 24 HOURS \_\_\_\_\_ PRODUCTION SETTLED \_\_\_\_\_

REMARKS: **A. A. H. Adams Unit #2**  
**Total Depth... 5925**  
**Comp. Drilling... 8-27-47**  
**Comp. Testing... 8-27-47**

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.  
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.  
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

15-119-10255-0000

Form PO-214 Sheet 2 (3-44) 104

# LOG OF WELL

SHEET No. 2

White Eagle Oil Co 3/8 (Orr)

District Kansas Owner The Texas Co. 1/4 Farm A.&.H. Adams Unit Well No. 2  
P. Adams 3/8

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Surface Clay	65				ELEVATION...2519 IN
Sand & Shale	300	235			
Shale, Shells & Sand	520	220			
Red rock, sandy	615	98			
Red Bed	660	12			TOPS:
Anhydrite	690	30			Dlaine.....660
Anhydrite & Red Bed	735	45			Cimarron Anhy...1310
Shale & Shells	790	55			Herrington.....2565
Sandy Shale	830	40			Krider.....2615
Shale	860	30			Winfield.....2710
Red Bed, Shale & Shells	1110	250			Towanda.....2760
Red Bed, Salt & Shale	1290	180			Fr. Riley.....2840
Anhydrite & Shale Str	1440	150			Wreford.....2968
Shale & Lime Shells	1540	100			Neva.....3120
Red Bed, Shale, Shell	1600	60			Heebner.....4420
Variogated Shale	1610	110			Lansing.....4540
Red Bed, Shale, Shell	1835	125			Morrow Sand....5880
Shale & Lime	2315	180			Chester.....5940
Anhydrite	2345	30			Sand, Basal Chester 6180 to 6200
Lime & Shale Streaks	2393	48			St. Genevieve..6210
Anhydrite, broken	2435	42			Fredonia.....6360
Anhydrite	2492	57			
Anhydrite, broken	2507	15			
Anhydrite & Shale Str	2558	51			
Shale, anhydrite Str	2588	30			CASING RECORD:
Anhydrite & Shale Str	2605	17			13-3/8" casing set at
Anhydrite & Shale	2710	135			413 w/500 sax Cement
Shale & Lime	2809	69			
Shale	2820	11			9-5/8" casing set at
Shale & Lime	2870	50			2864 w/1000 sax Cemen
Lime	3032	162			
Shale & Lime	3670	638			7" casing set at 6400
Lime & Shale Streaks	3740	70			w/250 sax Cement.
Shale & Lime	3860	120			
Shale	4220	360			
Shale & Lime	4270	50			
Shale	4455	185			
Lime	4640	185			
Lime, broken	4690	50			
Lime	4755	65			
Lime & Shale	4795	40			
Lime	4835	40			
Lime & Shale	5025	190			
Cherty Lime	5045	20			
Shale & Lime	5130	85			
Lime	5500	370			
Lime & Shale	5845	345			
Shale	5866	21			
Shale & Lime	5881	15			
Sand	5901	20			
Lime	5932	31			
Shale & Lime	5992	60			
Lime	6196	204			
Lime & Shale	6280	84			
Lime	6304	24			
Lime & Shale	6322	18			
Lime	6393	71			
Lime & Shale	6410	17			
Lime	6430	20			
TOTAL DEPTH	6430				

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REMARKS: SEE REVERSE SIDE OF SHEET



REMARKS:

- 5-21-47 Ran D.S.T., Packer 65875 127' anchor. Open 15 min. Got gas immediately, hard blow.
- 5-25-47 Ran D.S.T. Set packer 6150 and again at 6155 but packer wouldn't hold.
- 6-11-47 Acid w/2000 gal (15% acid) Press. frm 300# to 300#
- 6-13-47 Swabbed and bailed 1/4 bailer oil per hr & 5.5 water after lower 2000' fillup of water to 250' off bottom.
- 6-15-47 Set bridge plug at 6320. Perf w/108 holes from 6274 to 95. No sh. Perf w/48 holes from 6182 to 94. Gas estimated @ 200,000 G.F. w/ trace of oil.
- 6-17-47 Acid w/2000 gal. Swabbed down and bailed 7 gals fluid per. hr. (1/2 & 1/2 wtr). Set Lane-Well plug.
- 6-18-47 Set Lane-Well's plug 5940 with 3 sax cement on top. Perf 5910-22 14 holes per ft. Rec. 3,320,000' gas and spray fresh water.
- 6-19-47 Blew 8 hrs & afterwards tested 2,216,000 gas. Perf 5874-95 w/84. No increase. Acid w/2000 gal. Testing.
- 6-23-47 Acid w/5000 gal. F/900,000 G.F. gas then dropped to 700,000.
- 6-24-47 Perf w/48 holes from 5910-22.
- 6-25-47 Perf from 5874-95. Got 1,107,000 G.F. gas from both zones.
- 7-3-47 Pb to 5325 w/50 sax cnt.
- 7-23-47 Sqs out thru perf at 2870-72
- 8-5-47 2nd Perf 2735-42 1 bbl salt wtr-Squeezed w/50 sax cnt.
- 8-7-47 Perf 2675 to 88 20 holes. Perf 2544 to 72 30 holes. Perf 2570-80 10 holes. No gas, oil or wtr.
- 8-12-47 Perf from 2700-2720. Salt wtr squeezed off.
- 8-27-47 Shot w/48 shots 5911-22 and 80 shots 5874-95. Tested 2,860,000 CFI Gas, 24 hrs.

5874-95

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TOP OF WELL