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5-18

API NUMBER 15- 119-20,807-0000

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

C NW/4, SEC. 1, T 35 S, R 29 W X

3960 feet from S section line

3960 feet from E section line

Lease Name Adams Ranch Well # 1

County Meade 200.75

Well Total Depth 6300 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 1515

TECHNICIAN'S PLUGGING REPORT

Operator License # 30306

Operator: United Drilling Company  
Name & Address 1601 N.W. Expressway  
P.O. Box 54320  
Oklahoma City, OK 73154

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor United Drilling Company License Number 30306

Address P.O. Box 54320, Oklahoma City, KS 73154

Company to plug at: Hour: 10 p.m. Day: 18 Month: 5 Year: 19 90

Plugging proposal received from Joe Stublefield

(company name) United Drilling Company (phone) 405-843-3334

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 2485'  
Anhydrite 1800-2430'

1st plug at 1563' with 50 sx cement, 2nd plug at 750' with 40 sx cement,

3rd plug at 40-0' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Mike Spain  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 11:30 p.m. Day: 18 Month: 5 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 1563' with 50 sx cement,

2nd plug at 750' with 40 sx cement,

3rd plug at 40-0' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# flowseal, by Halliburton.  
(If additional description is necessary, use BACK of this form.)

INVOICED (did not) observe this plugging.

DATE 6-6-90 2.2 1990 5-22-90

NO. 28347-11 5-18 CONSERVATION DIVISION  
Wichita, Kansas

Signed Mike Spain  
(TECHNICIAN)

FORM MUST BE TYPED

EFFECTIVE DATE: 2/27/90

Must be approved by the K.C.C. five (5) days prior to commencing well

State of Kansas

NOTICE OF INTENTION TO DRILL 119-20,807-0000 ALL BLANKS MUST BE FILLED

*Surface pipe*

FORM MUST BE SIGNED

Expected Spud Date 02 12 1990  
month day year

C. NW/4 Sec 1 Twp 35 S, Rg 29 East West

OPERATOR: License # 30306  
Name: United Drilling Company  
Address: 1601 N. W. Expressway, P. O. Box 54320  
City/State/Zip: Oklahoma City, OK 73154  
Contact Person: Warren Johnson  
Phone: 405-843-3334

3,960 feet from South line of Section  
3,960 feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License # 30306  
Name: United Drilling Company

County: Meade  
Lease Name: Adams Ranch Well #: 1  
Field Name: Cimarron Bend  
Is this a Prorated Field? yes  no   
Target Formation(s): Morrow/Chester  
Nearest lease or unit boundary: 1,320'  
Ground Surface Elevation: 2,485' estimated feet MSL  
Domestic well within 330 feet: yes  no   
Municipal well within one mile: yes  no   
Depth to bottom of fresh water: 400'  
Depth to bottom of usable water: 420'  
Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: 290' 440'  
Length of Conductor pipe required: 60'  
Projected Total Depth: 6,300'  
Formation at Total Depth: 6,200'  
Water Source for Drilling Operations:  
... well  farm pond  other   
DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: yes  no   
If yes, proposed zone: \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment:  
... Oil ... Inj ... Infield  Mud Rotary  
 Gas ... Storage ... Pool Ext. ... Air Rotary  
... OAWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes  Development GAS

If OAWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? yes  no   
If yes, total depth location: \_\_\_\_\_

Exp. 8/23/90

440' Alt. I Req.

AFFIDAVIT

The undersigned  
PUSHER Joe Stubblefield  
TD 6300 FORMATION M.S.S.  
SURFACE PIPE 28 1/2" @ 15 1/2'  
ANHYDRITE 1800 DELEVATION 2485  
STARTING TIME & DATE 10:00 PM 5-18-90  
COMPLETION TIME & DATE 11:30  
1563  
1st PLUG @ 750 FT. W/ 50 SX  
2nd PLUG @ 750 FT. W/ 40 SX  
3rd PLUG @ 400 FT. W/ 10 SX  
4th PLUG @ \_\_\_\_\_ FT. W/ \_\_\_\_\_ SX  
RAT HOLE CIRCULATED W/ 15 SX  
MOUSE HOLE CIRCULATED W/ 10 SX  
WATER WELL PLUGGED W/ \_\_\_\_\_ SX  
CEMENT COMPANY Halliburton  
TECHNICIAN M.S.  
TYPE OF CEMENT 60/40 100% 60/40

Spud 5-6-90  
surf 1440

Joe Stubblefield  
Box 67 OK  
Fairview 73737

1650	
1320	
990	
660	
330	
4620	
3960	
3630	
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

STATE OF KANSAS  
MAY 22 1990  
CONSERVATION DIVISION  
Wichita Kansas

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field prorated orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.

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