

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

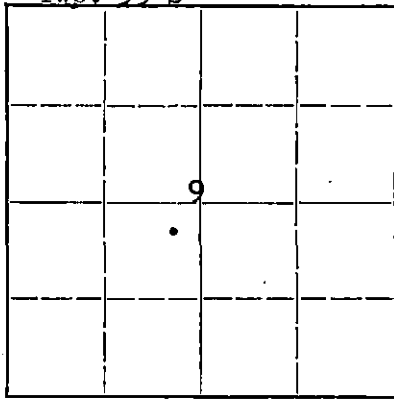
FORMATION PLUGGING RECORD

Give All Information Completely
Make True Affidavit
Well or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR

Strike out upper line
when reporting plug-
ging off formations.

Twp. 35 NORTH



Locate well correctly on above
Section Plat

Meade County, Sec. 9 Twp. 35S Rge. (E) 30 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SW 1/4

Lease Owner Stanolind Oil and Gas Co.

Lease Name A. W. Adams "B"

Well No. Two

Office Address Box 591 Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed January 17 1947

Application for plugging filed January 15 1947

Application for plugging approved February 23 1947

Plugging commenced February 24 1947

Plugging completed March 3 1947

Reason for abandonment of well or producing formation No Commercial quantities
of Oil or Gas encountered

If a producing well is abandoned, date of last production No Production 19

Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. H. W. Kerr

Producing formation Depth to top Bottom Total Depth of Well 5996 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Herrington	Dry	2420		5 1/2"	6014	2719
Krider	Dry	2460		8-5/8"	2712	1811
Winfield	Dry	2548				
Towanda	Dry	2583				
Et. Riley	Dry	2648				
Lansing	Dry	4208				
Mississippian	Dry	5796				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged:

- 5996-4700 W/ sand gravel cement
- 4700-1000 W/ mud
- 1000-500 W/ mud gravel
- 500-450 W/ Cement
- 450-40 W/ Mud
- 40-0 W/ Cement

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. W. M. Warren

Address Stanolind Oil and Gas Company
Box 291 Ulysses, Kansas

STATE OF Kansas, COUNTY OF Grant, ss.

Mr. W. M. Warren (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

ULYSSES, KANSAS

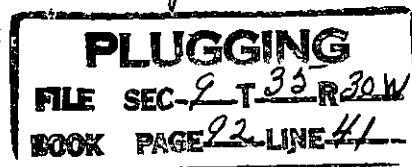
(Address)

SUBSCRIBED AND SWORN to before me this 18th day of March, 1947

MY COMMISSION EXPIRES
APRIL 8, 1950

My commission expires

21-6858-RS 2-47-6M



Notary Public.

MAR 22 1947
3-22-47

15-119-10312-0000

FORM NO. 10-45

STANOLIND OIL AND GAS COMPANY

WELL RECORD

TWP. 35 9 N OR S

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for locating well correctly, showing section 9 and well location.

R G E W E OR W

LEASE A. V. Adams "B" WELL NO. 2

LOCATION OF WELL 330 FT. NORTH SOUTH OF THE 330 FT. NORTH SOUTH LINE AND 330 FT.

EAST WEST OF THE EAST WEST LINE OF THE 1/4 1/4 1/4 1/4

OF SECTION 9 TOWNSHIP 35 NORTH SOUTH RANGE 30 EAST WEST

Harrie Kansas COUNTY STATE

ELEVATION: Dominick Pt. 2407' Ground 2397'

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 8-13-46 COMPLETED 10-10-46

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 591, Tulsa 2, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

Table with columns: CSG. SIZE, WEIGHT, DESCRIPTION, MAKE - GRADE, QUANTITY FEET, SIZE, QUANTITY FEET, SET AT, MAKE AND TYPE

PACKER RECORD

Table with columns: SIZE, LENGTH, SET AT, MAKE AND TYPE

CEMENTING RECORD

MUDDING RECORD

Table with columns: SIZE, WHERE SET FEET, SACKS, CEMENT BRAND, TYPE, METHOD, FINAL PRESS, METHOD, RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

FILE 9 35 30W

WERE BOTTOM HOLE PLUGS USED?

LOG 92 41

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED.

ROTARY TOOLS WERE USED FROM 15 FEET TO 5996 FEET, AND FROM FEET TO FEET

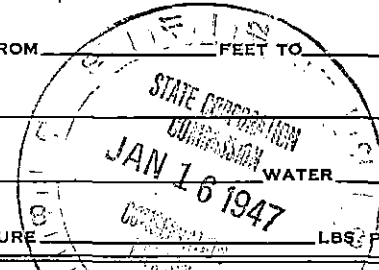
CABLE TOOLS WERE USED FROM FEET TO FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 15 DAY OF January 1947 MY COMMISSION EXPIRES December 26, 1947



Notary Public name and title

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
All measurements are from Derrick Floor- Elevation: 2407			5-1/2" Casing set @ W/800 Sacks		5986
Cellar	0	25	<u>Temperature Survey</u>		
Sand	15	45	<u>Top of Cement</u>		
Sand & Gravel	45	235	Outside Casing	4060	
Red Bed	235	560	<u>Perforated Casing:</u>		
Lime & Gyp	560	605	W/4 shots to foot	5826	5838
Red Bed	605	660	<u>Plugged back Total Depth</u>		5951
Sand	660	720	<u>Acidized:</u>		
Shale & Sand	720	885	W/2000 Gal. Dowell X 15% Acid		
Red Bed	885	1190	<u>Testing:</u>		
Sand & Shells	1190	1390	Averaged 1.18 D.O.N. /6 hr.		
Shale & Shells	1390	1555	<u>Acidized:</u>		
Shale & Red Bed	1555	1605	W/5000 Gal. Dowell X 15% Acid		
Shale & Salt	1605	1650	<u>Testing:</u>		
Anhydrite & Salt	1650	1830	1.60 BFPH 1 to 3% Water/5 hr. Flow		
Shale & Shells	1830	2075	<u>Acidized:</u>		
Lime	2075	2155	W/8000 Gal. Dowell X 15% Acid		
Shale & Shells	2155	2230	<u>Testing:</u>		
Lime	2230	2485	8.2 D.O. & 4.1 Water/24 Hr. Flow Gauged 388,000 G.F. Gas		
Shale	2485	2515	<u>Lane-Wells Bridging</u>		
Lime	2515	2550	Plug set @		5823
Sand & Shale	2550	2590	<u>Perforated Casing</u>		
Lime	2590	3300	W/4 shots/foot	5796	5810
Sandy Lime	3300	3370	<u>Acidized:</u>		
Lime	3370	3525	W/7000 Gal. Dowell X 15% Acid		
Lime & Shale	3525	3550	<u>Testing:</u>		
Lime	3550	3600	Swabbed .82 B.Water/4 Hr. Test		
Shale & Lime	3600	3650	<u>Completed as dry hole:</u>		1-11-47
Shale	3650	3680			
Lime	3680	3710			
Shale	3710	4205			
Lime	4205	5157			
Geol. Top Lansing	4210				
Lime & Chert	5157	5205			
Lime	5205	5276			
Lime & Chert	5276	5319			
Lime, Shale & Chert	5219	5355			
Lime & Chert	5355	5394			
Lime & Shale	5394	5475			
Lime, Chert & Shale	5475	5499			
Lime & Shale	5499	5636			
Chert	5636	5643			
Lime, Shale & Chert	5643	5676			
Lime & Shale	5676	5709			
Lime	5709	5758			
Shale & Sand	5758	5800			
Shale	5800	5807			
Lime	5807	5824			
Geol. Top Mississippian	5808				
Lime & Shale	5824	5840			
Lime	5840	5879			
Lime & Shale	5879	5965			
Lime	5965	5996			
Total Depth		5996			
<u>Schlumberger Electric Log to T.D.</u>					
<u>Total Depth</u>					
By Schlumberger		5992			
By Rotary Drill		5996			