

15-119-10311-0001

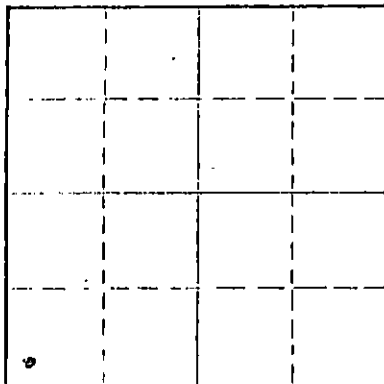
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Meade County, Sec. 8 Twp. 35S Rge. 30 (W)
Location as "NE/CNW/SW" or footage from lines SW/4 SW/4 SW/4
Lease Owner Pan American Petroleum Corporation
Lease Name Alexander W. Adams "B" Well No. 1
Office Address Box 432, Liberal, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Gas
Date well completed 4-21 19 65
Application for plugging filed 8-24 19 65
Application for plugging approved 8-27 19 65
Plugging commenced 9-29 19 65
Plugging completed 10-7 19 65
Reason for abandonment of well or producing formation Economically depleted
If a producing well is abandoned, date of last production July 19 65
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Hugh Scott
Producing formation Mississippian Depth to top 5850 Bottom 5890 Total Depth of Well 7921 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				13"	398	None
				8-5/8"	3499	2026
				5-1/2"	7869	4230

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

20 sx. cement plug 5550-5400
Gell Mud 5400-450
160 sx. cement plug 450-300
Gell Mud 300-20
20 sx. Cement plug 20-4 Bottom of Cellar

RECEIVED
STATE CORPORATION COMMISSION

OCT 22 1965

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Sargents Casing Pulling Service
Address

STATE OF KANSAS COUNTY OF SEWARD, ss.

I, Al Ryan (employee of owner) or (owner/monetary) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God,

(Signature)

P. O. Box 432, Liberal, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 21 day of October, 19 65

My commission expires February 11, 1968

Notary Public.

640 **Abstracts**

N 200. 30-1

STANOLIND OIL & GAS COMPANY

WELL RECORD

[illegible]

Locate Well Correctly

COUNTY Moado, SEC. 8, TWP. 36-S, RGE. 30-W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS Box 821, Tulsa, Oklahoma
 FARM NAME Alexander W. Adams WELL NO. 1
 DRILLING STARTED 8-3 1944, DRILLING FINISHED Feb. 10 1946
 WELL LOCATED SW $\frac{1}{4}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$ 330 ft. North of South
 Line and 330° ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 2467 GROUND 2463
 CHARACTER OF WELL (Oil, gas or dry hole) Gas

OIL OR GAS SANDS OR ZONES

Name		From	To	Name		From	To
1	Ft. Riley	2630		4			
2	Lensing	4985		5			
3	Mississippi	5861		6			

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD (Overall Measurements)

				Amount Set		Amount Pulled		Packer Record			
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
13"	50 ⁷ / ₈	8-V	U7	398	1						
8-5/8"	82 ⁷ / ₈	10-V	SSH-40	8499	6						
5-1/2"	17 ⁵ / ₈	8-Rd.	SS-J-55	1507	10						
5-1/2"	18.50 ¹ / ₂	8-Rd.	SS-J-55	6361	6						

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

Size		Amounts Set		Cement		CEMENTING AND MUDDING RECORD		Results (See Note)	
		Feet	In.	Sacks	Brand	Type	Method Cementing	Amount	Mudding Method
13"	405	7		400	Monarch	Portland	Howco		
8-5/8"	3474	9		200	Lone Star	"	"		
5-1/2"	7882	0		1200	Dewey	"	"		

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE Were bottom hole plugs used?_____ If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 0 feet to 7921 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Type Rig Mechanical Power

PRODUCTION DATA

Well shut in for lack of market

Production first 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent.

Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent.

If gas well, cubic feet per 24 hours 88,000 MCF Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this the 24 day of

My commission expires April 6-1947

Name and Title

71070

7. ✓ E Hartnett

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	
Cellar	0	8	Lime	5925	5925
Shale & Sand	8	40	Shale	5925	5937
Sand	40	302	Shale & Lime	5937	5943
Red Beds	392	635	Shale	5943	5993
Lime, Shells & Sand	635	730	Shale & Lime	5993	6051
Red Beds & Shale	730	1100	Lime	6051	6069
Shale & Shells	1100	1235	Lime & Shale	6069	6147
Lime	1235	1290	Lime w/Shale Streaks	6147	6157
Shale & Lime	1290	1413	Lime	6157	6192
Shale & Shells	1413	1740	Lime & Sandy Shale	6192	6264
Shale & Lime	1740	1840	Sandy Lime	6264	6340
Shale & Shells	1840	1953	Colitic Lime	6340	6356
Lime & Shells	1953	1985	Lime	6356	6437
Shale & Shells	1985	2120	Cherty Lime	6437	6590
Lime	2120	2620	Porous Lime	6590	6592
Shale & Lime	2620	2630	Cherty Lime	6592	6600
Geol. Top Ft. Riley	2630		Porous Lime	6600	6604
Dense Dolomite	2630	2632	Dense Brown Lime	6604	6620
Dense Silty Lime	2632	2642	Sucrose Tan Tight Dolomite	6620	6627
Shale and Lime	2642	2675	Sucrose Tan Porous Dolomite	6627	6630
Lime	2675	2710	Lime	6630	6636
Shale and Lime	2710	2773	Cherty Lime	6636	7160
Shale and Shells	2773	2793	White Lime	7160	7261
Lime	2793	2837	Cherty Lime	7261	7332
Lime and Shale	2837	3122	Lime and Shale	7332	7420
Lime	3122	3263	Geol. Top Macquoketa	7420	
Lime and Shale	3263	3469	Cherty Lime	7420	7474
Lime	3469	3480	Lime	7474	7500
Blue Shale	3480	3492	Geol. Top Viola	7500	
Lime	3492	3604	Lime	7500	7569
Shale	3604	3630	Cherty Lime	7569	7610
Broken Lime	3630	3655	Soft White Lime	7610	7638
Lime & Shale	3655	3699	Geol. Top Simmonson	7638	
Blue Shale	3699	3726	Soft white lime	7638	7640
Shale	3726	3837	Sandy Lime & Shale	7640	7646
Sandy Shale	3837	3902	Sandy dolomite	7646	7652
Shale	3902	3970	Sandy dolomite & Shale	7652	7657
Shale & Lime	3970	3985	Shale	7657	7672
Blue Shale	3985	4033	Shale and Sand	7672	7700
Shale	4033	4335	Sand	7700	7704
Geol. Top Lansing	4335		Geol. Top Arbuckle	7704	
Lime	4335	4363	Dolomite	7704	7754
Shale & Lime	4363	4403	Cherty dolomite	7754	7770
Shale	4403	4407	Dolomite	7770	7780
Lime	4407	4438	Cryst. dolomite	7780	7809
Shale	4438	4446	dolomite	7809	7817
Lime	4446	4528	Brown dolomite	7817	7851
Shale & Lime	4528	4561	Dolomite	7851	7921
Lime	4561	4611	5-1/2" OD Casing Set @		7922
Shale & Lime	4611	4689	7/1200 Sacks		
Lime	4689	4724			
Shale & Lime	4724	4929			
Lime	4929	4997	Temperature Survey		
Shale & Lime	4997	5263	Top of Cement		
Shale & Shells	5263	5286	Outside Casing		5100
Lime	5286	5403	Plugged Back Total Depth		7799
Shale & Lime	5403	5475			
Lime	5475	5503	Perforated Casing:		
Shale & Lime	5503	5508	7/40-3/8" Shots	7696	7716
Geol. Top Mississippian	5508	5508	Set Cement Retainer @		7673 PFD
			Squeezed perforations		
			7/35 sacks cement		