

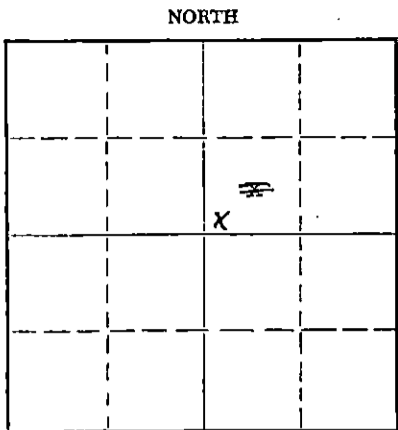
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Meade County, Sec. 7 Twp. 35S Rge. (E) 30 (W)

Location as "NE/CNW%SW%" or footage from lines Center SW SW NE
Lease Owner Pan American Petroleum Corporation
Lease Name Alexander W. Adams "B" Well No. 3
Office Address Box 591, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed December 16 19 58
Application for plugging filed Telephone Mr. M. A. Rives 12-16 12-16 19 58
Application for plugging approved December 17 19 58
Plugging commenced 5:30 P.M. December 16 19 58
Plugging completed 6:30 P.M. December 16 19 58
Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production NONE 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Merle A. Rives, Garden City, Kansas
Producing formation NONE Depth to top Bottom Total Depth of Well 3100 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TOPS	SIZE	PUT IN	PULLED OUT
Krider			2542	8-5/8	605	NONE
Winfield			2592			
Towanda			2660			
Ft. Riley			2712			
Florence			2798			
Council Grove			2983			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Ran float on wire line and filled hole with heavy mud to 600 ft. Pushed HOWCO plug with drill pipe to 600 ft. HOWCO pumped 35 sacks common cement through drill pipe. Pulled drill pipe and pumped heavy mud and filled to 35 ft. Pushed HOWCO plug with drill pipe to 35 ft. and cemented to surface with 15 sacks of common cement.

RECEIVED
STATE CORPORATION COMMISSION

JAN 9 1959

CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Rotary Contractor, Barbour Drilling Company & Halliburton Oil Well
Address Barbour - Tulsa, Oklahoma. Halliburton - Duncan, Oklahoma

STATE OF Kansas COUNTY OF Grant, ss.
(Field Supt.) (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Paul Ludwick Field Supt.
P. O. Box 507, Ulysses, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this January day of January, 1959

My commission expires November 12, 1962

J. G. Cherry
J. G. Cherry Notary Public.

PLUGGING
FILE SEC 7 T 35 R 30W
BOOK PAGE 4 LINE 33

PAN AMERICAN PETROLEUM CORPORATION
WELL RECORD

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for locating well correctly, showing section 7 and township 35.

LOCATE WELL CORRECTLY

LEASE Alexander W. Adams "B" WELL NO. 3
LOCATION OF WELL: 330 FT. NORTH SOUTH LINE AND 330 FT. SW NE
OF SECTION 7 TOWNSHIP 35 SOUTH RANGE 30 WEST.
Meade Kansas
ELEVATION: Ground Level 2535, Derrick Floor 2541, Rotary Bushing 2543
COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE
DRILLING COMMENCED 11-30-58 COMPLETED 12-16-58

OPERATING COMPANY Pan American Petroleum Corporation ADDRESS Box 591, Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with 6 columns: NAME, FROM, TO, NAME, FROM, TO. Rows include Krider (2542-2712), Winfield (2592-2798), Towanda (2660-2983).

WATER SANDS

Table with 8 columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL. Row 1: Unconsolidated (3-4).

CASING RECORD (OVERALL MEASUREMENT)

Table with 6 columns: CSG. SIZE, WEIGHT, DESCRIPTION, MAKE - GRADE, QUANTITY FEET. Row 1: 8-5/8, 24, 8R J-55 ST&C, 605.

LINER-SCREEN RECORD

Table with 8 columns: SIZE, QUANTITY FEET, SET AT TOP, SET AT BOTTOM, MAKE AND TYPE.

PACKER RECORD

Table with 4 columns: SIZE, LENGTH, SET AT, MAKE AND TYPE.

CEMENTING RECORD

Table with 7 columns: SIZE, WHERE SET FEET, SACKS, CEMENT BRAND, TYPE, METHOD, FINAL PRESS. Row 1: 8-5/8, 609, 500, Pozmix w/2% Calcium Chloride, HOWCO 2-Plug.

MUDDING RECORD

Table with 3 columns: (CABLE TOOLS), METHOD, RESULTS.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? CC
WERE BOTTOM HOLE PLUGS USED? DIVISION

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 3100 FEET. AND FROM FEET TO FEET
CABLE TOOLS WERE USED FROM FEET TO FEET. AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST None

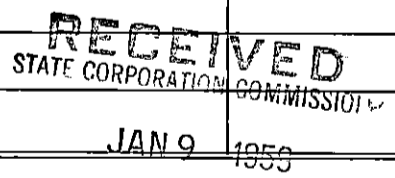
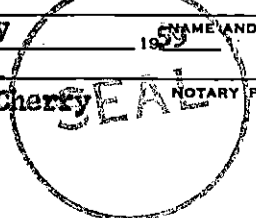
PLUGGING
FILE SEC. 7 T. 35 R. 30W
BOOK PAGE 4 LINE 33

IF GAS WELL, CUBIC FEET PER 24 HOURS None SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

RALPH LUDWICK Field Supt.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 7 DAY OF January 1959 MY COMMISSION EXPIRES November 12, 1962
J. G. Cherry NOTARY PUBLIC



FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface Sands - shale	0	405			
Redbed - Shale	405	527			
Redbed	527	775			
Shale - Shells	775	2216			
Shale - Lime	2216	2278			
Lime	2278	2353			
Gyp	2353	2420			
Anhydrite - Gyp	2420	2447			
Anhydrite - Lime	2447	2649			
Shale - Lime	2649	2739			
Lime - Shale	2739	2850			
Lime	2850	3100			
	T.D.	3100			

Summary of Drilling and Completion Operations

Operations commenced 11-14-58
 Spudded 6:30PM 11-30-58
 Ground Level to Derrick Floor 5'
 Derrick Floor to Rotary Drive Bushing 3'

Elevation: Ground Level 2535
 Derrick Floor 2541
 Rotary Driving Bushing 2543
 Total Depth 3100

8-5/8" casing set at 609 feet w/500 sacks Pozmix #1 cement and 2% Calcium Chloride. Cemented to surface.

HOWCO ran DST #1, 2983-3033 in Council Grove. Tool open 1 hour with fair blow throughout test. Recovered 105' gas cut mud. Initial flow pressure 35#, final 55#. Initial shut in pressure 340# in 30 minutes and building. Final 365# in 30 minutes and building. Initial Hydrostatic Head 1575#, final 1545#. Top choke 1", bottom 1/2".

HOWCO ran DST #2, 3036-3100 in Council Grove. Tool open 1 hour with fair blow throughout test. Recovered 1020 feet slightly muddy salt water. Initial flow pressure 190#, final 535#. Initial shut in pressure 825# in 30 minutes, final 790#, stable pressure. Initial Hydrostatic Head 1690, final 1625#. Top choke 1", bottom 1/2".

Ran Schlumberger Microlaterolog and Laterolog Surveys with formation tops:

Krider	2542	Ft. Riley	2712
Winfield	2592	Florence	2798
Towanda	2660	Council Grove	2983

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Plugged and abandoned December 16, 1958.