

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-179-21019-00-01
Spot: SWSWSWNW Sec/Twnshp/Rge: 24-9S-26W
2873 feet from S Section Line, 5052 feet from E Section Line
Lease Name: EPLER B Well #: 1
County: SHERIDAN Total Vertical Depth: 4170 feet

Operator License No.: 8061
Op Name: OIL PRODUCERS, INC. OF KANSAS
Address: 1710 WATERFRONT PKWY
WICHITA, KS 67206

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	4170		305 SX
SURF	8.625	260		180 SX
T1	2.375	3978		

Well Type: EOR UIC Docket No: E27329.3 Date/Time to Plug: 02/23/2015 12:00 PM
Plug Co. License No.: 34141 Plug Co. Name: MOHEGAN WELL SERVICE, LLC
Proposal Rcvd. from: DAVE HAYSE Company: OIL PRODUCERS INC OF KS Phone: (620) 546-4456

Proposed Plugging Method: Ordered 350 sx 60/40 pozmix 4% gel cement, 13 sx gel (1300#) and 500 # hulls.
8 5/8" surface casing set at 260' w/180 sx cement. 5 1/2" production casing set at 4170' w/100 sx cement. DV Tool set at 2276' w/305 sx cement. TD 4170'. Perforations: 4085' - 4090'. CIBP set at 3967' and 4070'. CIBP at 3967' drilled out.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 02/23/2015 3:15 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Ran tubing to 4038' and pumped 13 sx gel followed by 50 sx cement w/150 # hulls. Pulled tubing to 2280' and pumped 115 sx cement w/200 # hulls. Pulled tubing to 1150' and pumped 115 sx cement w/150 # hulls. CWC. Pulled tubing to surface and topped casing with 15 sx cement. Connected to 8 5/8" surface casing and pumped 20 sx cement. Pressured to 500 psi.

GPS: 39.25596N -100.18096W

Perfs:

Top	Bot	Thru	Comments
4085	4090		

Remarks: ALLIED CEMENT TICKET # 64,824

Plugged through: TBG

MAR 25 2015 *cm*

District: 04

Signed Darrel Dipman

(TECHNICIAN)
KCC WICHITA

cm

MAR 02 2015

MAR 18 2015

Form CP-2/3

RECEIVED

cc:uic