

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-073-22357-00-00
Spot: NWNESE Sec/Twnshp/Rge: 4-26S-10E
2440 feet from S Section Line, 990 feet from E Section Line
Lease Name: GEORGE LEWIS Well #: 1
County: GREENWOOD Total Vertical Depth: 1990 feet

Operator License No.: 6101
Op Name: TEICHGRAEBER OIL, INC.
Address: 700 N MAIN ST
EUREKA, KS 67045

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	1978		75 SX
SURF	8.625	151		90 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 03/10/2015 9:00 AM
Plug Co. License No.: 35089 Plug Co. Name: INTERNATIONAL PETROLEUM SERVICES LLC
Proposal Rcvd. from: RICK STOUT Company: _____ Phone: (620) 583-2173

Proposed Plugging Method: 50' Plug on bottom. Cement 600' to Surface.

Plugging Proposal Received By: MICHAEL HEFFERN WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 03/11/2015 11:00 AM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

ran tubing to 1600' pumped 25 sxs. Cement, pulled 4.5" casing out at 600', ran tubing back to 600' pumped 205 sxs cement to surface.

Perfs:

RECEIVED
KCC DIST # 3
MAR 16 2015
CHANUTE, KS

MH

Remarks:

Plugged through: TBG

MAR 25 2015 *CKM*

District: 03

Signed Michael Heffern
(TECHNICIAN)

Received
KANSAS CORPORATION COMMISSION

MAR 19 2015

CONSERVATION DIVISION
WICHITA, KS

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **2149**
 Foreman Steve Mead
 Camp Eureka KS

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
3-11-15	1045	Lewis #1				Greenwood	KS	
Customer Teichgraber Oil Inc			Safety Meeting		Unit #	Driver	Unit #	Driver
Mailing Address 700 N. Main					104	Adam M		
City Eureka					110	Steve		
State KS					144	Ed		
Zip Code 67045								

Job Type PTA Hole Depth _____ Slurry Vol. _____ Tubing _____
 Casing Depth _____ Hole Size _____ Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. _____ Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting. Rig up to 1" Tubing Break Circulation w/ Fresh Water. Mix 20sk 60/40 Pozmix Cement 4% AT 1600'. 3.10.15
Rig up to 2 3/8 Tubing Break Circulation w/ Fresh Water. Mix 230sk 60/40 Pozmix Cement w/ 4% Gel. 600' to Surface. Pull out Tubing. Top Well off. Job Complete. Rig down

Thank you

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105	1	Pump Charge	750.00	750.00
C107	-	Mileage	-	-
C203	250 sks	60/40 Pozmix Cement	12.75	3187.50
C206	860#	Gel 4%	.20	172.00
C108A	10.75 ton	Ton mileage Bulk Truck	m/c	345.00
C113	6 hrs	8000 Vacuum Truck	85.00	510.00
Received KANSAS CORPORATION COMMISSION MAR 19 2015 CONSERVATION DIVISION WICHITA, KS				
			Subtotal	4964.50
			Sales Tax 7.15%	354.96

Authorization Witness by Rick Stout Title Co. Rep. Total 5319.46

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.