

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

API Well Number: 15-109-20985-00-00  
Spot: NENESWNW Sec/Twnshp/Rge: 6-15S-32W  
1647 feet from N Section Line, 1303 feet from W Section Line  
Lease Name: FAIRLEIGH Well #: 1-6  
County: LOGAN Total Vertical Depth: 4470 feet

Operator License No.: 6113  
Op Name: LANDMARK RESOURCES, INC.  
Address: 1616 S VOSS RD STE 600  
HOUSTON, TX 77057

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	4467		175 SX
SURF	8.625	233		165 SX
T1	2.875	4285		

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 03/27/2015 10:30 AM  
Plug Co. License No.: 6454 Plug Co. Name: CHEYENNE WELL SERVICE, INC.  
Proposal Rcvd. from: JEFF WOOD Company: LANDMARK Phone: (713) 243-8550

Proposed Plugging Method: 8 5/8" surface casing set at 233' w/165 sx cement. 5 1/2" production casing set at 4467' w/175 sx cement. TD 4470', PBTD 4424'. Stage collar set at 2255' w/385 sx cement. Perforations: 4219' - 4224', 4184' - 4198' and 4062' - 4092'.

03/27/2015- Ordered 450 sx 60/40 pozmix 4% gel cement, 11 sx gel and 500 # hulls.  
03/30/2015- Ordered 450 sx 60/40 pozmix 4% gel cement, 11 sx gel and 600 # hulls.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 03/30/2015 1:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

03/27/2015- Ran tubing to 4105' and pumped 80 barrels of salt water. No returns or blow from casing. Pumped 11 sx gel followed by 100 sx cement w/400 # hulls. Pulled tubing to 2218'. Ran sandline through tubing to tag fluid. Fluid level was not determined. Shut down for the weekend to allow cement to set.  
03/30/2015- Ran tubing to tag cement at 3440'. Loaded casing with 78 barrels of fresh water. Pumped 11 sx gel. Pulled tubing to 2218' and pumped 110 sx cement w/100 # hulls. Pulled tubing to 1127' and pumped 75 sx cement w/100 # hulls. CWC. Pulled tubing to surface. Filled casing to surface with 10 sx cement. Connected to 8 5/8" surface casing and pumped 5 sx cement. Braden head ruptured at 300 #. Plug complete.

GPS: 38.78135N -100.92354W

Perfs:

Top	Bot	Thru	Comments
4219	4224		
4184	4198		
4067	4092		

Remarks: ALLIED CEMENT SERVICES LLC TICKET #'S: 3/27/15, 64,164, 3/30/2015, 63,857

Plugged through: TBG

District: 04

Signed Darrel Dipman  
(TECHNICIAN)

4/8/15 CKM

CM

APR 01 2015

Received  
KANSAS CORPORATION COMMISSION

APR 06 2015

CONSERVATION DIVISION  
WICHITA, KS

Form CP-2/3