TO: API Well Number: 15-153-20595-00-00 STATE CORPORATION COMMISSION Spot: E2SWNE Sec/Twnshp/Rge: 29-3S-36W CONSERVATION DIVISION - PLUGGING 3300 feet from S Section Line, 1650 feet from E Section Line 266 N. Main St., Ste. 220 Lease Name: CELIA SOUTH UNIT Well #: C3 Wichita, KS 67202-1513 County: RAWLINS Total Vertical Depth: 4770 feet Operator License No.: 30606 String Size Depth (ft) Pulled (ft) Comments PROD 5.5 4769 190 SX Op Name: MURFIN DRILLING CO., INC. SURF 8.625 275 SX 381 Address: 250 N WATER STE 300 WICHITA, KS 67202 Well Type: OIL **UIC Docket No:** Date/Time to Plug: 03/19/2015 10:00 AM Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC. Proposal Revd. from: JOHN TURNER Company: MURFIN DRILLING CO., INC. Phone: (785) 269-7290 Proposed Ordered 450 sx 60/40 pozmix 4% gel cement, 8 sx gel and 400 # hulls. Plugging 8 5/8" surface casing set at 381' w/275 sx cement. 5 1/2" production casing set at 4769' w/190 sx cement. TD 4770', PBTD Method: 4759'. CIBP set at 4610'. Perforations: 4688' - 4694'. Cement squeezes: 2841' - 2873' w/150 sx cement and 389' w/150 sx cement. Circulated cement to surface. Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%) Date/Time Plugging Completed: 03/19/2015 2:00 PM KCC Agent: DARREL DIPMAN **Actual Plugging Report:** Perfs: Perforated production casing at 3125' and 2487'. Ran tubing to 4575' and pumped 8 sx gel Top Bot Thru Comments followed by 50 sx cement w/100 # hulls. Pulled tubing to 3115' and pumped 150 sx cement 4688 4694 w/150 # hulls. Pulled tubing to 1557' and pumped 150 sx cement w/100 # hulls. Cement to surface. Pulled tubing to surface. Connected to 5 1/2" production casing and pumped 25 sx cement. Casing full. Visible cement in 8 5/8" surface casing. GPS: 39.76596N -101.37847W

Remarks: SWIFT SERVICES TICKET # 27058

Plugged through: TBG

4/8/15 CKM

District: 04

Signed Darrel Dyman (TECHNICIAN)

CM

Received KANSAS CORPORATION COMMISSION

Form CP-2/3

APR 0 6 2015