

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-189-20361-00-00
Spot: SW Sec/Twnshp/Rge: 4-33S-36W
1372 feet from S Section Line, 1296 feet from W Section Line
Lease Name: LEMERT Well #: 2-4
County: STEVENS Total Vertical Depth: 6700 feet

Operator License No.: 32334
Op Name: CHESAPEAKE OPERATING, LLC
Address: 6100 N WESTERN AVE PO BOX 18496
OKLAHOMA CITY, OK 73118

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP		2878		WITH 2 SX CMT
CIBP		3150		WITH 2 SX CMT
PROD 5.5		6180		WITH 450 SX CMT
SURF 8.625		1730		WITH 600 SX CMT

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 02/24/2015 3:00 PM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: STEVE EMICK Company: CHESAPEAKE OPERATING Phone: (620) 277-0803

Proposed Plugging Method: SET CIBP @ 5994' WITH 2 SX CMT. SET CIBP @ 2878' WITH 2 SX CMT. PLUG AT 1760' WITH 10 SX GEL & 50 SX CMT. PLUG AT 550' WITH 40 SX CMT. PLUG AT 60' WITH 20 SX CMT.

Plugging Proposal Received By: KENNY SULLIVAN Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 02/24/2015 5:00 PM KCC Agent: KENNY SULLIVAN

Actual Plugging Report:

TBG & RODS STUCK IN HOLE. WAS ABLE TO CUT & RECOVER RODS & TBG AT 3190'. SET CIBP @ 3150' WITH 2 SX CMT. SET CIBP @ 2878' WITH 2 SX CMT. 1ST PLUG AT 1751' WITH 10 SX GEL & 50 SX CMT. 2ND PLUG AT 536' WITH 40 SX CMT. 3RD PLUG AT 63' WITH 25 SX CMT.

Perfs:

Top	Bot	Thru	Comments
6044	6074		
2928	2965		

Remarks: **COMPLIANCE ISSUE: DENIED TA SI 10 YRS** USED 60/40 POZMIX 4% GEL BY ALLIED.

Plugged through: TBG

MAR 25 2015
CKM

District: 01

Signed _____

Kenny Sullivan
(TECHNICIAN)

RECEIVED
MAR 11 2015
KCC DODGE CITY

Received
KANSAS CORPORATION COMMISSION

MAR 19 2015

CONSERVATION DIVISION
WICHITA, KS

JA

Form CP-2/3