

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

LEASE NAME C.M. Light

WELL NUMBER 1

 Ft. from S Section Line

 Ft. from E Section Line

SEC. 17 TWP. 35 RGE. 32 (E) or (W)

COUNTY Seward

Date Well Completed 9-5-59

Plugging Commenced 5-26-93

Plugging Completed 6-4-93

LEASE OPERATOR H I, Inc.

ADDRESS 110 W. 3rd Liberal, KS 67901

PHONE# (316) 624-8484 OPERATORS LICENSE NO. 07123

Character of Well Gas

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 5/25/93 (date)

by Glen Barlow (KCC District Agent's Name).

Is ACO-1 filed? If not, is well log attached?

Producing Formation Chester Morrow Depth to Top 4546 Bottom 6080 T.D. 6260
K.C. Lansing

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled out |
|-----------|---------|------|----|--------|--------|------------|
| | | 622 | 0 | 13 3/8 | 622 | 0 |
| | | 2495 | 0 | 9 3/8 | 2495 | 1114 |
| | | 6259 | 0 | 7 | 6259 | 2600 |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each set 2 sk hulls & 25 sk cement mixed to plug lower perfs from 5226 to 5126. Pumped 23 bbls. mud & mixed 1 sk hulls & 25 sk cmt. to plug upper perfs from 4547 to 4447 & displaced w/mud. Mixed 40 sk cement to spot plug across anhydrite from 1600 to 1500. Mixed 70 sk cement to plug bottom of 13 3/8 from 650 to 550. Mixed 20 sk cement to spot plug from 30 to 0. Cut off & capped 13 3/8 4 ft. below ground level. Glen Barlow KCC

Name of Plugging Contractor Sargent and Horton Plugging Inc. License No. 31151

Address Rt. 1 Box 49 BA Tyrone, OK 73951-9731

RECEIVED
 STATE CORPORATION COMMISSION

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: H. I. INC. JUN 24 1993

STATE OF Kansas COUNTY OF Seward, ss.

CONSERVATION DIVISION
 Wichita, Kansas

Harold F. Box Jr (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed the the same are true and correct, so help me God.

(Signature) Harold F. Box Jr

(Address) P.O. Box 2526 Liberal, KS 67905

TERRI L. DAUGHNEY
 NOTARY PUBLIC
 STATE OF KANSAS
 MY APPT. EXPIRES Oct 20, 1995

SUBSCRIBED AND SWORN TO before me this 23 day of June, 19 93
Terri L. Daughney
 Notary Public

My Commission Expires: October 20, 1995

USE ONLY ONE SIDE OF EACH FORM

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER _____ (of this well).
(This must be listed; if no API# was issued, please note drilling completion date.)

WELL OWNER/OPERATOR _____ OPERATOR'S LICENSE NO. _____

ADDRESS _____ PHONE # () _____

LEASE (FARM) _____ WELL NO. _____ WELL LOCATION _____ COUNTY _____

SEC. _____ TWP. _____ RGE. _____ (E) or (W) TOTAL DEPTH _____ PLUG BACK TD _____

Check One:

OIL WELL _____ GAS WELL _____ D & A _____ SWD or INJ WELL _____ DOCKET NO. _____

SURFACE CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

PERFORATED AT _____

CONDITION OF WELL: GOOD _____ POOR _____ CASING LEAK _____ JUNK IN HOLE _____

PROPOSED METHOD OF PLUGGING _____

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? _____ IS ACO-1 FILED? _____
(If not explain.)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE
RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

_____ PHONE # () _____

ADDRESS _____

PLUGGING CONTRACTOR _____ LICENSE NO. _____

ADDRESS _____ PHONE # () _____

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.

USE ONLY ONE SIDE OF EACH FORM

SIGNED: _____
(Operator or Agent)

DATE: _____

15-175-00021-0001

WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

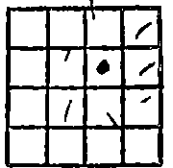
COPY

Company- SHELL OIL COMPANY
Farm- C. M. Light No. 1

SEC. 17 T. 35 R. 32W
C SW NE

Total Depth. 6260'
Comm. 9-5-57 Comp. 7-17-58
Shot or Treated.
Contractor. Midwestern Drillers, Inc.
Issued. 2-14-59

County Seward
KANSAS



CASING:
13 3/8" 631' cem w/500 sx.
9 5/8" 2496' cem w/275 sx.
7" 6257' cem w/350 sx.

Elevation. 2756'

Production. 2,200,000 CFG & 13.9
bbls condensate & 11.4 BW
from Morrow.

| | |
|----------------------|------|
| sand & clay | 580 |
| red beds | 633 |
| red beds & sand | 1100 |
| red beds & gypsum | 1860 |
| Anhydrite & gypsum | 2180 |
| Anhydrite & red beds | |
| & shale | 2430 |
| Anhydrite & shale | 2497 |
| Anhydrite | 2540 |
| dolomite | 2570 |
| Anhydrite & dolomite | 2595 |
| Anhydrite, dolomite | |
| & shale | 2670 |
| dolomite | 2680 |
| Anhydrite | 2710 |
| dolomite | 2870 |
| limestone | 3390 |
| shale | 3410 |
| limestone | 3560 |
| shale | 3590 |
| limestone | 3760 |
| shale | 3780 |
| limestone | 3800 |
| sandstone | 3960 |
| shale | 4000 |
| limestone | 4050 |
| shale & limestone | 4540 |
| limestone | 4579 |
| shale | 4635 |
| limestone | 4685 |
| shale | 4710 |
| limestone | 4785 |
| shale | 4840 |
| limestone | 4885 |
| shale | 4945 |
| limestone | 5015 |
| shale | 5037 |
| limestone | 5125 |
| shale | 5140 |
| limestone | 5190 |
| shale | 5200 |
| limestone | 5282 |
| shale | 5321 |
| limestone | 5380 |
| shale | 5390 |
| limestone | 5440 |
| shale | 5450 |
| limestone | 5570 |
| shale | 5675 |
| limestone | 5685 |
| shale | 5700 |
| limestone | 5705 |
| shale | 5765 |
| limestone | 5770 |
| shale | 5790 |
| limestone | 5810 |
| shale | 5834 |

Figures Indicate Bottom of Formations.

| | |
|----------------------|-------|
| limestone | 5868 |
| shale | 5875 |
| lignitic coal | 5876 |
| shale | 5879 |
| sandstone | 5880 |
| shale | 5961 |
| limestone | 5967 |
| shale | 5968 |
| shaly limestone | 5969½ |
| shale | 5970½ |
| limestone | 5972 |
| shale | 5973½ |
| limestone | 5975½ |
| shale | 5976 |
| limestone | 5982 |
| shale | 5985 |
| limestone | 6003 |
| shale | 6044 |
| limestone | 6048 |
| shale | 6054½ |
| shaly limestone | 6057 |
| limestone | 6058 |
| sandy limestone | 6070 |
| calcareous sandstone | 6087 |
| shale | 6090 |
| sandy limestone | 6092½ |
| shale | 6095 |
| limestone & shale | 6260 |
| Total Depth | |

11,500,000 CFG, 16.3 bbls.
condensate & 11BW fr LK
4,500,000 CFG & 7.5 bbls
condensate no water from
Chester.

ELECTRIC LOG TOPS:

| | |
|---------------------|------|
| Winfield | 2749 |
| Neva | 3283 |
| Virgil | 3591 |
| Lansing-Kansas City | 4546 |
| Marmaton | 5226 |
| Cherokee | 5450 |
| Morrow | 5866 |
| Chester | 6089 |

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STATE CORPORATION COMMISSION

APR 15 1993

CONSERVATION DIVISION
Wichita, Kansas

K.G.S. LIBRARY

*Morrow + Neva
open 5500
Morrow + Morrow
Play between*