

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit

Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

SEWARD County, Sec. 16 Twp. 35S Rge. 33 (W)

Location as "NE/CNW%SW%" or footage from lines SW NE NE

Lease Owner ALADDIN PETROLEUM CORPORATION

Lease Name IDE-LARRABEE Well No. 1

Office Address 809 PETROLEUM BLDG., WICHITA, KANSAS

Character of Well (completed as Oil, Gas or Dry Hole) GAS

Date well completed 1-17 19 48

Application for plugging filed 5-5 19 58

Application for plugging approved 5-6 19 58

Plugging commenced 5-24 19 58

Plugging completed 7-7 19 58

Reason for abandonment of well or producing formation NOT PROFITABLE

If a producing well is abandoned, date of last production NOVEMBER 19 57

Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well MERLE RIVES, GARDEN CITY, KANSAS

Producing formation MORROW SAND Depth to top 6162' Bottom Total Depth of Well 6345 Feet

Show depth and thickness of all water, oil and gas formations. 6302' PB

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE   | PUT IN | PULLED OUT |
|-----------|---------|------|----|--------|--------|------------|
|           |         |      |    | 13"    | 643'   | NONE       |
|           |         |      |    | 8-5/8" | 2476'  | NONE       |
|           |         |      |    | 5-1/2" | 6346'  | 4279'      |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

KILLED GAS WITH WATER  
 FILLED WITH SAND 6302 TO 6150'  
 RAN 5 SAX CEMENT 6150 TO 6125'  
 SHOT AT 5000' AND 4910' AND SPOTTED OIL  
 RAN 5 SAX CEMENT 4910' TO 4885'  
 SPOTTED OIL AT 4800'--TESTED PLUG 800#  
 SHOT AT 4200' AND SPOTTED OIL  
 PULLED 4279' OF 5 1/2" PIPE  
 MUDDED TO 550' ROCK TO 540'  
 RAN 20 SAX CEMENT 540' TO 480'  
 MUDDED 480' TO 30'  
 RAN 10 SAX CEMENT TO BASE OF CELLAR

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JUL 11 1958

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor GLENN & SMITH PIPE PULLING CO.

Address Box 114, ELLINWOOD, KANSAS

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.

J. M. JOHNSON (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *J. M. Johnson*

809 PETROLEUM BLDG., WICHITA, KANS.

(Address)

SUBSCRIBED AND SWORN TO before me this 10TH day of JULY, 19 58

*Peggy M. Cipolla*  
PEGGY M. CIPOLLA Notary Public.

My commission expires 12-5-61

PLUG  
FILE SEC 16 T 35 R 33W  
BOOK PAGE 98 LINE 24

**COPY**

15-175-00086-0001

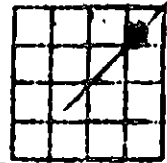
Company - STANOLIND OIL & GAS COMP. NY  
Farm - Chloe S. Swartz No. 1

SEC. 16 T. 35  
S<sup>1</sup> NE NE  
990' SNL & 990' NEI NEc

Total Depth. 6345' PB 2610'  
Comm. 11-9-47 Comp. 1-17-48  
Shot or Treered  
Contractor.  
Issued. 2-28-48

County. Sevierd

KANSAS



CASING.  
13" 643' cem. 850 sx.  
8 5/8" 2476' cem. 1000 sx.

Elevation. 2832 DF

Production. Dry

Figures indicate bottom of Formations.

|                               |      |   |
|-------------------------------|------|---|
| sand & clay                   | 360  | 1' black shale with limestone                                 |
| sand & shale                  | 445  | partings.   |
| sand & shells                 | 580  | 2' 6" coarse crystalline tan gray                             |
| red shale, redbed & shells    | 665  | fossiliferous crinoidal limestone                             |
| redbed                        | 940  | with clear very coarse quartz                                 |
| lime & shell                  | 965  | grains.   |
| shale & lime                  | 975  |   |
| redbed & shells               | 1060 | Core #2 6196 $\frac{1}{2}$ -6218 Estimated 21 $\frac{1}{2}$ ' |
| sand                          | 1260 | Rec.  |
| shale & shells                | 1400 | Suspension chain broke on core                                |
| sand                          | 1515 | tongs. Core fell out onto floor.                              |
| anhydrite                     | 1570 | Recoverable core consisting of                                |
| anhydrite & shale             | 1610 | coarse crystalline fossiliferous                              |
| shale & lime                  | 1670 | crinoid limestone. Some pieces                                |
| lime & shells                 | 1735 | with sand grains and some                                     |
| shale & shells                | 1815 | conglomeratic with medium to large                            |
| redrock & shale               | 1895 | pebbles measured 14 $\frac{1}{2}$ ', 1' hard                  |
| sand, shells, & shale         | 1930 | limy shale rest of core probably                              |
| shale & shells                | 2070 | soft black flaky shale.                                       |
| shale & lime                  | 2110 |   |
| shale & shells, lime & shells | 2180 | Core #3, 6218-626' Rec. 7'.                                   |
| shale, shells, broken lime    | 2280 | 2' hard limy dark gray slightly                               |
| shale, lime & shells          | 2370 | fossiliferous shale,  |
| lime                          | 3560 | 4' black splintery finely laminat-                            |
| shale, chalky lime            | 3610 | ed soft shale.  |
| lime & shale                  | 3715 | 1' hard finely crystalline dark                               |
| lime                          | 4030 | gray limestone fossiliferous.                                 |
| shale                         | 4070 |   |
| lime                          | 4080 | Schlumberger run to 6341                                      |
| shale                         | 4220 |   |
| lime shale & lime             | 4340 | <u>Acidization</u>  |
| lime                          | 4365 | At 500 p.s.i. 15', Displ. ced. no                             |
| lime & shale                  | 4605 | pressure.   |
| lime                          | 4875 |   |
| Hard Lime                     | 4975 | <u>TOPS:</u>  |
| lime & shale                  | 5075 | Herington 2640-2686   |
| lime                          | 5630 | Kridar 2704-2760  |
| shale                         | 5760 | Winfield 2770-2804  |
| shale, lime & shells          | 5915 | Morrow Sand 6125-6213   |
| shale & lime                  | 6065 |   |
| shale                         | 6081 |   |

Core #1 6181-96 $\frac{1}{2}$  Rec. 15 $\frac{1}{2}$ ',  
1' 3" Coarse Crystalline tan gray  
fossiliferous glauconitic, crinoidal  
limestone,  
2' dark gray dense calcareous shale  
with thin limestone bands  
2' 9" Black soft flaky shale,  
3' coarse crystalline glauconitic  
fossiliferous shale pebble  
conglomeratic limestone,  
3' blk soft flaky shale,

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