

1051967

To: STATE CORPORATION COMMISSION
Wichita State Office Bldg. PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

9-7

API NUMBER 15-175-21,493-2000

NE NW NW, SEC. 3, T 35 S, R 31 W/E
330 feet from NXX section line
900 feet from WXX section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5652

Operator: Mustang Oil & Gas Corporation
Name & Address: 100 S. Main, Ste. 300
Wichita, KS 67202

Lease Name Floyd Unit Well # 2
County Seward 177.13

Well Total Depth 5450 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 1625

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor VAL Energy, Inc. License Number 5822

Address: P.O. Box 322, Haysville, KS 67060-0322

Company to plug at: Hour: _____ Days: 7 Months: 9 Year: 19 95

Plugging proposal received from Al Hammerschmidt

(company name) Mustang Oil & Gas Corp. (phone) 316-267-8011

work: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 3025' with 100 sx cement, 2nd plug at 1650' with 50 sx cement,

3rd plug at 600' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 10:30 p.m. Day: 7 Month: 9 Year: 19 95

ACTUAL PLUGGING REPORT 1st plug at 3450' with 100 sx cement,

2nd plug at 1650' with 50 sx cement,

3rd plug at 600' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by HOWCO.
(If additional description is necessary, use BACK of this form.)

INVOICED (copy to observe this plugging.)

DATE 9-25-95

Signed Richard W. Lacey (TECHNICIAN)

INV. NO. 43593

FOR KCC USE:

EFFECTIVE DATE: 8-23-95

DISTRICT # 1
SSA? Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL 175-21,493 -0000 ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 25, 1995
month day year

Spot NE NW NW Sec 3 Twp 35 S, Rg 31 East West

OPERATOR: License # 5652
Name: Mustang Oil & Gas Corporation
Address: 100 S. Main, Suite 300
City/State/Zip: Wichita, KS 67202
Contact Person: Bill C. Romig, Expl. Mgr.
Phone: (316) 267-8011

330' feet from South line of Section
900' feet from West line of Section

IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Seward

Lease Name: Floyd Unit Well #: 2

Field Name:

*Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Mississippi

Nearest lease or unit boundary: 330'

Ground Surface Elevation: 2719' feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 500' 580'

Depth to bottom of usable water: 600'

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 1600' 8-5/8"

Length of Conductor pipe required: None

Projected Total Depth: 6700'

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

... well X farm pond ... other

DWR Permit #:

Will Cores Be Taken? yes X no

If yes, proposed zone:

CONTRACTOR: License #: 5822
Name: VAL Energy, Inc.

Well Drilled For: Well Class: Type Equipment:

X Oil ... Enh Rec ... Infield X Mud Rotary
X Gas ... Storage X Pool Ext. ... Air Rotary
... OWD ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other

If OWD: old well information as follows:

Operator:

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location:

620' Alt. I Req. RECEIVED

KANSAS CORPORATION COMMISSION

* PRORATED IN CHASE Exp. 2/18/96 AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-

Pusher *Al Hamman*
SPUD DATE 8-24-95 INIT. SP

LENGTH SURFACE PLANNED 1600'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbis. when done bbis.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 3/8 @ 16 2 1/2 CONDUCTOR
ANHYDRITE T- B- ELEVATION

TD 5450 FORMATION
RAN PIPE @ DV TOOL ALT II DONE
SX SX Y N

Arbuckle Plug @ Ft. W/ SX
Hug./Council @ 3025 Ft. W/ 100 SX
Anhydrite Base @ 1650 Ft. W/ 50 SX

1/2 Base Anyh. @ 600 Ft. W/ 40 SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ Ft. W/ SX

40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Irr. Well Pond
TECHNICIAN R.L. DATE 9-7-95 Hauling
TYPE OF CEMENT 60/40 p02 60/90 1

STARTING TIME : (AM/PM) DATE
COMPLETION TIME 10:30 (AM/PM) DATE 9-8-95
CEMENT COMPANY HOWCO

316-982-4469 Dr. G. Smith - 1-316-76-30370