

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5952
name Amoco Production Company
address P.O. Box 432
City/State/Zip Liberal, KS 67905-0432

Operator Contact Person Larry L. Smith
Phone 316-624-6241

Contractor: license # N/A
name

Wellsite Geologist N/A
Phone

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-8-50 8-15-50 9-6-50
Spud Date Date Reached TD Completion Date

2612 2609
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 632 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 2586 feet depth to surface w/ 300 SX cmt

API NO. 15-129-N/A 00234-00-00

County Morton

SW NE Sec 14 Twp 32 Rge 40 East West

2970 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

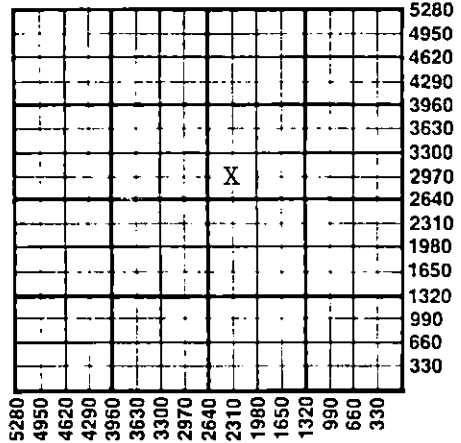
Lease Name Kelly G.U. "A" Well# 1

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3314 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry L. Smith
Title K. Bruce Supvr. Date 11-20-87

Subscribed and Awdr to before me this 20th day of November 19 87

Notary Public B.L. Bruce V. K. Bruce

Date Commission Expires 7-28-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec 14 Twp 32 Rge 40

SIDE TWO

Operator Name Amoco Production Co. Lease Name Kelly "A" Well# 1 SEC 14 TWP 32 RGE 40 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Schlumberger ran to 2612

Name	Top	Bottom
Sand and Clay	0	590
Red Bed	590	634
Red Bed and Gyp	634	1134
Gyp and Anhydrite	1134	1535
Shale	1535	1600
Shale, and Anhydrite	1600	2010
Anhydrite	2010	2169
Lime and Shale	2169	2400
Dolomite and Shale	2400	2612

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		10-3/4	34.24#	632	Bulk	350	
Production		6	22#	2586	Bulk	300	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
.6 JSPE	2403-40, 2462-2502, 2526-58			Acidize with 24,000 gallons acid			All Perfs
	Open hole 2586-2609						
TUBING RECORD					Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
size	set at	packer at					
Date of First Production	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
1-2-51							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	0 Bbls	8895 MCF	Bbls	CFPB			

Disposition of gas: vented open hole perforation other (specify) 2403-40, 2462-2502
 sold used on lease Dually Completed. 2526-58, 2586-2609
 Commingled