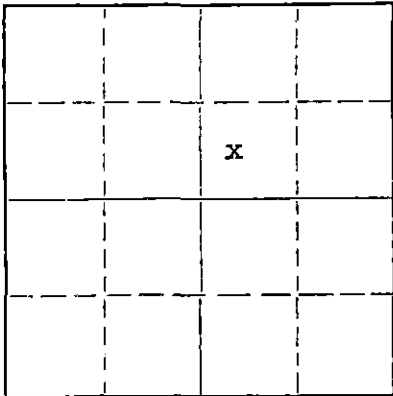


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

15-175-10197-0000
WELL PLUGGING RECORD

NORTH



Locate well correctly on above Section Plat

Seward County. Sec. 2 Twp. 35 Rg23 (E)W (W)
Location as "NE/CNW*SW*" or footage from lines C SW NE
Lease Owner Pan American Petroleum Corporation
Lease Name Feldman Gas Unit Well No. 1
Office Address Box 507 - Ulysses, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 8-28 1962
Application for plugging filed 8-28 1962
Application for plugging approved 8-28 1962
Plugging commenced 8-28 1962
Plugging completed 8-29 1962
Reason for abandonment of well or producing formation No commercial quantities of oil or gas present
If a producing well is abandoned, date of last production none 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Mr. Hugh Scott
Producing formation none Depth to top Bottom Total Depth of Well 6450 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO PS	SIZE	PUT IN	PULLED OUT
Missouri			4535	8 5/8"	1608	None
Morrow			5866			
Mississippi			6126			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Heavy Mud 6450 --- 2850
80 sacks cement 2850 -- 2600
Heavy Mud 2600 -- 650
35 sacks cement 650 -- 600
Heavy mud 600 -- 30
15 sacks cement 30 -- base of cellar

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Lynn Drilling Company
Address Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Grant, ss.
D. M. Liles (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature] Area Superintendent
Box 507 - Ulysses, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 10 day of September, 1962

My commission expires 12-3-64 R. W. Banks Notary Public.

15-175-10197-0000

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FORM 90, 2-57

PAN AMERICAN PETROLEUM CORPORATION WELL RECORD

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

LOCATE WELL CORRECTLY

LEASE Feldman Gas Unit WELL NO. 1

LOCATION OF WELL: 1980 FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND 1980 FT.

EAST WEST OF THE EAST WEST LINE OF THE SW 1/4. NE 1/4. 1/4.

OF SECTION 2 TOWNSHIP 35 NORTH SOUTH. RANGE 33 EAST WEST.

Seward COUNTY Kansas STATE

ELEVATION: DF 2815 KB 2818 GL 2803

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING COMMENCED 8-3 1962 COMPLETED 8-28 1962

OPERATING COMPANY PAN AMERICAN PETROLEUM CORPORATION ADDRESS Box 507 - Ulysses, Kansas

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
¹ <u>Missouri</u>		<u>4535</u>	⁴		
² <u>Morrow</u>		<u>5866</u>	⁵		
³ <u>Mississippi</u>		<u>6126</u>	⁶		

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
¹				³			
²				⁴			

CASING RECORD (OVERALL MEASUREMENT)

CSG. SIZE	WEIGHT	DESCRIPTION	MAKE - GRADE	QUANTITY FEET
<u>8 5/8"</u>	<u>24#</u>	<u>8RT</u>	<u>J-55</u>	<u>1603</u>

LINER-SCREEN RECORD

SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		TOP	BOTTOM	

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

SIZE	WHERE SET	CEMENT			METHOD	FINAL PRESS
	FEET	SACKS	BRAND	TYPE		
<u>8 5/8"</u>	<u>1608</u>	<u>1200</u>	<u>Pozmix</u>	<u>Bulk</u>	<u>Howco</u>	

MUDDING RECORD

METHOD	RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? _____

WERE BOTTOM HOLE PLUGS USED? _____

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED _____

ROTARY TOOLS WERE USED FROM 0 FEET TO 6450 FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM Not used FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST Dry Hole

WATER _____ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 10 DAY OF September 1962
MY COMMISSION EXPIRES 12-3-64

D. W. Lill Area Superintendent
R. W. Banks NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface sand-clay	0	109			
Sand	109	585			
Red Bed	585	923			
Sand	923	1598			
Anhydrite	1589	1759			
Gyp-anhyd-shale	1759	2532			
Shale-sand	2532	2680			
Shale-sand-lime	2680	2920			
Shale-Lime	2920	3097			
Shale-Lime-Sand	3097	3208			
Lime-Shale	3208	3351			
Shale-sand-chalk	3351	3665			
Shale-Lime	3665	3787			
Shale-Lime-Chalk	3787	3923			
Shale-Lime	3923	4752			
Lime	4752	4787			
Shale-Lime	4787	5450			
Lime	5450	5560			
Shale-Lime	5560	5606			
Shale	5606	5856			
Shale-Lime	5856	5989			
Shale	5989	6021			
Shale-#### Sand	6021	6189			
Shale-Lime	6189	6280			
Shale	6280	6303			
Shale-Lime	6303	6450			
Total Depth	6450				