FORM CP-4

## STATE OF KANSAS STATE CORPORATION COMMISSION.

WELL PLUGGING RECORD

Give All Information Completely		_				a=				
Make Required Affidavit		Seward County. Sec. 1 Twp. 35 Rge. 33 E								
Mail or Deliver Report to Conservation Division	Location	Location as "NE/CNW\SW\\\" or footage from lines								
State Corporation Comm.		1,250' FNL & 1,250' FEL  Lease Owner HASADA, Industries								
245 North Water										
Wichita, KS 67202		Lease Name Larrabee Well No. 1								
112112111		Office Address P. O. Box 1532 Liberal, KS 67901								
	Charact	Character of Well (Completed as Oil, Gas or Dry Hole)								
	·	Dry Hole								
		Date Well completed March 9 1979								
		Application for plugging filed March 9 (by phone) 1979								
		Application for plugging approved 19								
		Plugging commenced March 9 1979								
		Plugging completed March 9 1979 Reason for abandonment of well or producing formation								
l						saturations				
						last production				
	Yr a bi	Ondering w	GIT IS	abandoned,	date of	19				
	Was ner	mission c	htained	from the	Conservat	ion Division or				
Locate well correctly on about				ing was co						
Name of Conservation Agent who s										
Producing formation none		oth to top		ottom		pth of Well 6,439 K				
Show depth and thickness of all	water, oil	l and gas	formation	ons,	<del></del>					
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OIL, GAS OR WATER RECORDS						CASING RECORD				
FORMATION	CONTENT	. FROM	TO	SIZE	PUT IN	PULLED OUT				
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feet for each plug 50 sacks of 90 skot Po to 10'; 5 sacks in bo	oz from 1	1,500' to	1,350	)'; 10 sa	z from 6 acks of	,400' to 6,325'; 90 skot from 40'				
				S7	37 R/C					
				·	COMPLETE	///				
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$c_{QNSFPM} = 27979$										
					Wind TOW	11 7-74				
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(If additional de			ary, us	e BACK of	this shee	(t) <sup>(1)</sup>				
Name of Plugging Contractor	Hallibur	rton								
T7		_	-		•					
MATE OF Kansas	COUNT	TY OF S	eward	. <u> </u>	,	SS.				
Harold Box			_(emplo	yee of own		wner or operator)				
of the above-described well, beir	ng first di	uly sworn	on eath	, says: T	hat I hav	e knowledge of				
the facts, statements, and matter as filed and that the same are to	rs herein (	contained	and the help m	log of the	e above⊸d	lescribed well				
is illed and that the bame are tr	. de and co	rrect, so	пелр п							
	(Sign	nature)	Hinsh	1 1812						
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	ARCLYN K. BUC Pard County, Ken		<u> </u>	elega S	No	otary Public.				
Lanes 1 - VI - VI - VI						•				
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15-119-20395-0000 Kans. Geo. Survey request samples on this well. KANSAS DRILLERS LOG s. 1 T. 35 R. 33 & Loc. A C NE API No. 15 -County Seward 640 Acres <u>HA</u>SADA, Industries P. O. Box 1532 Liberal, Kansas 67901 Well No. Lease Name <u>Larrabee</u> Footage Location 1,250 feet fron (S) line 1,25 Geet from (E) (W) line Principal Contractor 160 Service Drilling Co. Locate well correctly Spud Date **Total Depth** 2-21-79 6,449' Date Completed Oil Purchaser <sub>кв</sub> 2,787 3 - 9 - 79CASING RECORD Report of all strings set - surface, intermediate, production, etc. Type and percent additives Sixe casing set (in O.D.) Weight lbs/ft. Setting depth Purpose of string Sixe hole drilled Type cement Sacks Surface 8 5/8 23 1523 HoLo Lite 550 flo gel 2% cc 150 Class H 3 % cc LINER RECORD PERFORATION RECORD Top, ft. Bottom, ft. Sacks cement Size & type Depth interval Shots per ft. TUBING RECORD Setting depth Size Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD CRATION Depth Interval treated Amount and kind of material used INITIAL PRODUCTION Date of first production Producing method (flowing, pumping, gas lift, etc.) Oil Gas Water Gas-oil ratio RATE OF PRODUCTION PER 24 HOURS **CFPB** bbls. Disposition of gas (vented, used on lease or sold) Producing interval(s)

IMPORTANT

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas.

Operator HASADA, I	industries	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:						
Well No.	Leose Nome Larrabee		Dry Hole					
s <u>1</u> т <u>35S</u> R <u>3</u>	13 W	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
Show all important z	WELL LOG cones of porosity and contents thereof; al tested, cushion used, time tool open, to							
	ON DESCRIPTION, CONTENTS, ETC.	тор	воттом	NAME	DEPTH			
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				Heeb.	4352			
				Tor.	4379			
				Lans.	4514			
				Marm.	5236			
	P			Cherokee	5482			
			}	Morrow Shale	5834			
				L/Morrow San	d 6022			
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		ETS, IF NECESSARY, TO	COMPLETE W	LL RECORD.				
Date Receiv	/ed	_ *	-E-Br	/				
•	Signature Co Owner							
	Co Owner.  Title  3-22-79,							
% <sup>^</sup> ₱	[		<u> </u>	Date	<i></i> -			