15-119-00182-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Meade County. Sec. 7 Twp. 35S Rge. 29W (E) (W)

Location as "NE¼NW¼SW¼" or footage from lines SW SW SW

Lease Owner Stanolind Oil and Gas Company

Lease Name Horace G. Adams Well No. 1

Office Address Box 591, Tulsa 2, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed April 10, 1946

Application for plugging filed April 12, 1946

Application for plugging approved April 13, 1946

Plugging commenced April 13, 1946

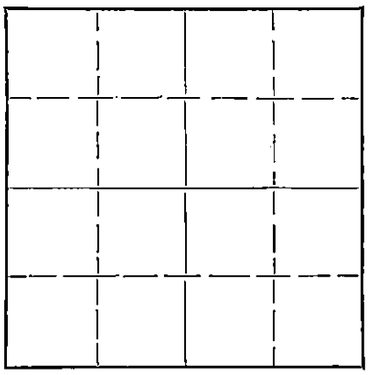
Plugging completed April 24, 1946

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production none 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

NORTH



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well H. W. Kerr

Producing formation Mississippi Depth to top 5845 Bottom 6657 Total Depth of Well 6657 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				13-3/8	467	
				9-5/8	2373	
				5-1/2	6267	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

This hole was plugged back from 6657 feet to 4675 feet W/ L-W Bridging Plug and cement. Heavy rotary mud from 4675 feet to 400 feet. Cement from 400 feet to 370 feet. (35 sax cement) Heavy mud from 370 feet to 100 feet. 10 sacks of cement from 100 feet to 70 feet. Mud from 70 feet to 10 feet. 15 sacks of cement into base of cellar. 473 feet of 13-3/8 cemented and left in hole.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil & Gas Company,

Address Box 591,
Tulsa 2, Oklahoma

STATE OF , COUNTY OF , ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C B Snyder

(Address)

SUBSCRIBED AND SWORN TO before me this 30 day of April, 1948

J O Roberts

Notary Public.

My commission expires November 5, 1951

22-2625 2-48—15M

PLUGGING
FILE SEC 7 T 35 R 29W
5 LINE 6

4-30-48

15-119-00182-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

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State Corporation Commission
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Wichita, Kansas

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Meade County. Sec. 7 Twp. 35S Rge. (E) 29 (W)

Location as "NE¼NW¼SW¼" or footage from lines C. SW/4, SW/4, SW/4

Lease Owner Stanolind Oil and Gas Company

Lease Name Horace G. Adams Well No. 1

Office Address Box 591, Tulsa 2, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed April 10 19 46

Application for plugging filed April 12 19 46

Application for plugging approved April 13 19 46

Plugging commenced May 6 19 46

Plugging completed May 12 19 46

Reason for abandonment of well or producing formation No Commercial quantities of Oil or Gas encountered.

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. H. W. Kerr

Producing formation None Depth to top Bottom Total Depth of Well 6657 Feet

Show depth and thickness of all water, oil and gas formations. Plugged Back Depth 4675

Twp. 35S NORTH

Rge 29 W

7

Locate well correctly on above Section Plat

OIL, GAS OR WATER RECORDS — CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				13-3/8"	467	None
				9-5/8"	2373	1296'
				5-1/2"	6267	2472'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled with mud from 4675' to 400', Bridged from 400' to 358', with 35 sacks cement, mud from 358' to 100', bridged from 100' to 88' with 10 sacks cement, mud from 88' to 15' and capped from 15' to cellar floor with 10 sacks cement.

74 35 29W 3W 50 6

STATE CORPORATION COMMISSION RECEIVED MAY 20 1946 CONSERVATION DIVISION

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. C. B. Snyder

Address Box 518, Zenith, Kansas

STATE OF Kansas, COUNTY OF Stafford, ss.

Mr. C. B. Snyder (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C B Snyder

Zenith, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 18 day of May, 1946

W C Coleman Notary Public.

My commission expires Dec. 20, 1947

21-871-s 9-45—6M

FORM 90 7-45

15-119-00182-0000

STANOLIND OIL AND GAS COMPANY

WELL RECORD

☐ SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

TWP. 35 S (N OR S)

R 29 W (E OR W)

7

LOCATE WELL CORRECTLY

LEASE Horace G. Adams WELL NO. 1

LOCATION OF WELL: 330 FT. ☒ NORTH ☐ SOUTH OF THE ☒ SOUTH LINE AND 330 FT.
☒ EAST ☐ WEST OF THE ☐ WEST LINE OF THE SW 1/4 SW 1/4 SW 1/4

OF SECTION 7, TOWNSHIP 35 ☐ NORTH ☒ SOUTH, RANGE 29 ☐ EAST ☒ WEST.

COUNTY Meade STATE Kansas

ELEVATION: Derrick Floor: 2357

COMPLETED AS: ☐ OIL WELL ☐ GAS WELL ☐ WATER WELL ☒ DRY HOLE

DRILLING COMMENCED May 20, 19 45 COMPLETED April 10 19 46

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 591, Tulsa, 2, Oklahoma

OIL OR GAS SANDS OR ZONES

	NAME	FROM	TO		NAME	FROM	TO
1				4			
2				5			
3				6			

WATER SANDS

	NAME	FROM	TO	Water Level		NAME	FROM	TO	Water Level
1					3				
2					4				

CASING RECORD (OVERALL MEASUREMENT)

CSG. SIZE	WEIGHT	THREADS	DESCRIPTION MAKE - GRADE	QUANTITY FEET
13-3/8	36#	Slip Jt.	Armco	467
9-5/8	36#	8-Rd.	Pitts. - H-40	2373
5-1/2	14# 17#	8-Rd.	Natl. H-40 J-55	6267

LINER-SCREEN RECORD

SIZE	QUANTITY FEET	SET AT TOP	SET AT BOTTOM	MAKE AND TYPE

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

SIZE	WHERE SET FEET	CEMENT SACKS	BRAND	TYPE	METHOD	FINAL PRESS
13-3/8	473	650	Atlas	Common	Halliburton	
9-5/8	2355	500	Atlas	Common	Halliburton	
5-1/2	6230	300	Mo.	Port.	Halliburton	

MUDDING RECORD (CABLE TOOLS)

METHOD	RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? Fill 7 35 29W 50 C

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 11 FEET TO 6338 FEET, AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM FEET TO FEET, AND FROM FEET TO FEET

MAY 4 1946

24 HOUR PRODUCTION OR POTENTIAL TEST

WATER BBLS.

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

G B Snyder Field Supt
NAME AND TITLE

SUBSCRIBED AND SWORN TO BEFORE ME THIS THE 26 DAY OF April 19 46

W. C. Robinson
NOTARY PUBLIC

MY COMMISSION EXPIRES Dec. 29 1947

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM
Cellar	0	11
Sand	11	39
Sand and Gravel	39	250
Sand	250	349
Red Rock	349	650
Red Rock (New Hole)	650	750
Sand, Shale Red Bed	750	850
Red Rock & Shale	850	1000
Red Rock Lime Shells	1000	1070
Shale Sand	1070	1145
Shale	1145	1165
Geol. Top Anhydrite	1165	
Lime	1165	1205
Anydrite	1205	1405
Anhydrite & Shale	1405	1475
Brown Shale	1475	1515
Red Rock - Grey Shale	1515	1550
Red Bed	1550	1600
Brown & Blue Shale	1600	1630
Lime	1630	1655
Lime Shale	1655	1805
Shale Lime Shells	1805	1865
Lime	1865	1930
Lime Streaks on Shale	1930	2015
Lime Spots Shale	2015	2095
Lime & Anhydrite	2095	2325
Gray Lime	2325	2364
Lime & Shale	2364	2515
Sandy Lime	2515	2545
Shale Lime	2545	2650
Lime W/Blue & Blk. Shale Strks	2650	2720
Lime	2720	2740
Grey Lime	2740	2785
Lime Broken Spots Chert	2785	2830
Lime	2830	2870
Lime Shale	2870	2930
Lime Strks Broken Lime	2930	3015
Lime	3015	3050
Lime Shale	3050	3115
Lime W/Slate Breaks	3115	3120
Shale	3120	3265
Lime Broken	3265	3330
Lime Shale	3330	3450
Chalk Lime	3450	3465
Grey Lime and Shale	3465	3535
Lime	3535	3572
Lime White	3572	3582
Lime	3582	3600
Blue Shale	3600	3610
Shale Lime	3610	3675
Blue Shale	3675	3795
Shale	3795	3865
Blue Black Shale	3865	3873
Broken Lime	3873	3905
Lime	3905	3915
Shale	3915	4020
Shale and Broken Lime	4020	4090
Shale	4090	4185
Shale - Broken Lime	4185	4250
Lime	4250	4438
Lime Shale	4438	4480
Lime	4480	4581
Churt	4581	4584
Lime	4584	4855
Shale	4855	4890
Lime Black	4890	4905
Lime	4905	4918
Shale and Lime	4918	4932
Lime	4932	5010
Lime and Shale	5010	5030
Lime	5030	5380
Shale & Lime	5380	5410
Lime	5410	5530
Lime - Shale Breaks	5530	5575
Lime	5575	5690
Lime & Shale	5690	5745
Lime	5745	5760
Shale	5760	5830
Lime Shale	5830	5845
Geol. Top Mississippian	5845	
Lime	5845	5895
Lime Shale	5895	5941
Lime Broken	5941	5983
Lime	5983	6013
Sand	6013	6023
Lime	6023	6042
Lime and Shale	6042	6052
Lime	6052	6185
Sandy Lime	6185	6210
Lime	6210	6338

Total Depth:		
By Rotary Drill		6338
By Schlumberger		6333
Plugged back to		6268
W/50 Sacks Cement		
5-1/2" OD Casing Set @		6230
W/300 Sacks Cement		
Acidized		
W/9000 Gal Dowell 15% Acid.		
Testing		
After Swabbing 48 Hrs. - averaged 1 Bbl. oil & 1-1/2 Bbls. very salty water per hour during 6-hr. test		
Set Bridging Plug @		6150
W/2 sacks cement		
Plugged Back Depth		6145
Perforated Casing	6018	6040
W/88 3/8" Shots (4 to Foot)		
Acidized:		
W/7000 Gal. 15% Acid.		

FORM 90 7-45

15-119-00182-0000

STANOLIND OIL AND GAS COMPANY

WELL RECORD

☐ SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

LEASE _____ WELL NO. _____

LOCATION OF WELL: _____ FT. ☐ NORTH ☐ SOUTH OF THE ☐ NORTH ☐ SOUTH LINE AND _____ FT.

☐ EAST ☐ WEST OF THE ☐ EAST ☐ WEST LINE OF THE _____ 1/4, _____ 1/4, _____ 1/4,

OF SECTION _____, TOWNSHIP _____ ☐ NORTH ☐ SOUTH, RANGE _____ ☐ EAST ☐ WEST.

COUNTY _____ STATE _____

ELEVATION: _____

COMPLETED AS: ☐ OIL WELL ☐ GAS WELL ☐ WATER WELL ☐ DRY HOLE

DRILLING: COMMENCED _____ 19____ COMPLETED _____ 19____

LOCATE WELL CORRECTLY

OPERATING COMPANY _____ ADDRESS _____

OIL OR GAS SANDS OR ZONES

	NAME	FROM	TO		NAME	FROM	TO
1				4			
2				5			
3				6			

WATER SANDS

	NAME	FROM	TO	Water Level		NAME	FROM	TO	Water Level
1					3				
2					4				

CASING RECORD (OVERALL MEASUREMENT)

DESCRIPTION					QUANTITY FEET
CSG. SIZE	WEIGHT	THREADS	MAKE	GRADE	

LINER-SCREEN RECORD

SIZE	QUANTITY FEET	SET AT TOP	SET AT BOTTOM	MAKE AND TYPE

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

SIZE	WHERE SET FEET	CEMENT SACKS	CEMENT BRAND	CEMENT TYPE	METHOD	FINAL PRESS

MUDDING RECORD (CABLE TOOLS)

METHOD	RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? _____

WERE BOTTOM HOLE PLUGS USED? _____

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED _____

ROTARY TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24 HOUR PRODUCTION OR POTENTIAL TEST _____

MAY 4 - 19____ WATER _____ BBLS.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

C. B. Snyder Fld Supt
NAME AND TITLE

SUBSCRIBED AND SWORN TO BEFORE ME THIS THE _____ DAY OF _____ 19____

MY COMMISSION EXPIRES _____

NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM
Perforated Casing W/4 - 3/8" shots to foot	6090	6125
Acidized: W/2000 Gallons 15% Acid		
Drilled out Bridging Plug and cleaned out to		6268 P.B.D.
Ran Tubing: Landed at		6257
Testing: First 8 Hr. pumping test produced 6.64 Bbls. oil and 28.20 Bbls. water		
Acidized: W/2000 Gallons 15% Acid		
Testing: After pumping 5 days - 24 hr. test produced 5.70 Bbls. oil and 9.12 Bbls. water		
Acidized: W/6000 Gallons 15% Acid		
Testing: On pumping test well averaged approximately 5 Bbl. oil and 7 Bbl. water per day		
Total Depth		6338
Plugged Back Depth		6268
Drilling Deeper		
Cement Plug	6268	6338
Lime	6338	6451
Lime and chert	6451	6456
Lime	6456	6547
Lime and chert	6547	6552
Lime	6552	6657
Schlumberger Electric Log to T.D.		
Total Depth		
By Schlumberger		6657
By Rotary Drill		6657
Setting Briding Plug at		5070
Perforated Casing: W/40, 3/8" shots (4 to foot)	5022	5032

FORMATION	TOP	BOTTOM
Acidized: W/2000 Gallons 15% acid		
Plugged Back W/ L-W Bridging Plug set at		4700
Perforated Casing: W/20, 3/8" Shots (4 to foot)		
Squeezed Perforations W/300 sacks cement Retainer set at		4675
Temperature Survey Top of Cement outside casing		3900
Perforated Casing: W/96, 3/8" shots (4 to foot)	4636	4660
Swab Test: Swabbed 18 Bbl. salt water per hour - no show oil or gas		
Completed: As Dry Hole April 10, 1946 Total Depth Plugged Depth		6657 4675
Temporarily Abandoned - April 11, 1946		