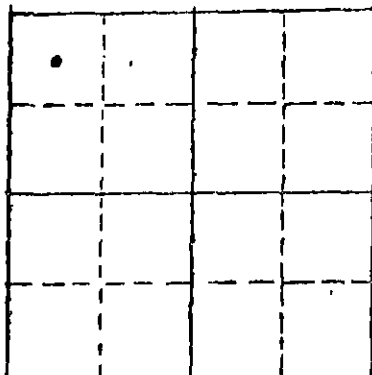


STATE OF KANSAS
STATE CONSERVATION COMMISSION

Form CP-1

Give All Information Completely
Make Required Attachments
Mail or Deliver Report to
Conservation Division
State Conservation Commission
P. O. Box 17027
Wichita, Kansas 67217

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Meade County, Sec. 1 Twp. 35. Rge. 29 (E) (1W)
Location as "NE/CNW/SESW" or footage from lines 660' FWL 660' FWL
Lease Owner: Jesse Adams
Lease Name: Adams Ranch Well No. 2
Office Address:
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed 6-28-77 10.77
Application for plugging filed 6-17-77 10.77
Application for plugging approved Verbal 6-17- 10.77
Plugging commenced 6-28 10.77
Plugging completed 6-28 10.77
Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production - 10
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well -
Producing formation NONE Depth to top Bottom Total Depth of Well 4625 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Healdner		4422	4444	8 3/8"	1480	0
TORONTO		4466	4502	4 1/2"	4615	3130
Lansing - Kansas City		4592	TD			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Killed well w/ brine water - installed Blowout Preventer + tested @ 2000 psi - Ran OE tkg. to 4467' - Circulated well w/ 9.5 # mud - Spotted plug #1, 25 sacks class H cement + 2 sacks cottonseed hulls from 4467' to 4142'
Worked 4 1/2" casing free @ 3130' - Spotted Cement Plug from 1400-1250'
Tagged plug @ 1260' w/ wireline - Finished filling hole w/ 9.5 # mud to 45' of surface - dumped 15 sacks Reg. cement from 45' to 3' below surface - cut off casing 3' below + welded on cap.

RECEIVED
STATE CONSERVATION COMMISSION

JUL 06 1977

CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor: SARGENT CASING Pullers - Service Dr. Co.
Address: 4th National Bank Bldg. Tulsa Okla. 74119

STATE OF TEXAS COUNTY OF Midland ss.
A. H. Tipton (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) A. H. Tipton
Box 1600 Midland, Tx. 79702 (Address)

Subscribed and Sworn to before me this 1 day of July 1977

My commission expires 10-31-78

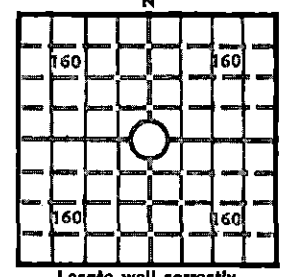
June Hall (Signature)
Notary Public

KANSAS DRILLERS LOG

IMPORTANT
Kans. Geol. Surv. requests samples on this well.

S. 1 T. 35 R. 29 ^W_W
Loc. 660' FWL & 660' FNL
County Meade

640 Acres
N



Elev.: Gr. _____
DF _____ KB _____

API No. 15 — 119 — 20,257
County Number

Operator
Exxon Corp.

Address
Box 1600 Midland, Texas 79702

Well No. #2 Lease Name Adams Ranch

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Geologist

Spud Date Total Depth 4625 P.B.T.D.

Date Completed Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED
STATE CORPORATION COMMISSION
JUN 20 1977
CONSERVATION DIVISION
WICHITA, KANSAS

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

