

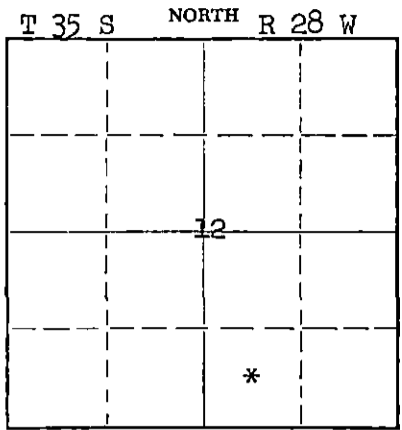
15-119-00040-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Meade County. Sec. 12 Twp. 35 Rge. ~~XXXXXX~~ 28 (W)
Location as "NE/CNWxSWx" or footage from lines C SW SE
Lease Owner Tennessee Gas Transmission Company
Lease Name Hattie May Dickey Well No. 1
Office Address Chase, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed May 9 1957
Application for plugging filed May 10 1957
Application for plugging approved (Oral) April 30 1957
Plugging commenced April 30 1957
Plugging completed May 9 1957
Reason for abandonment of well or producing formation _____



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Merle Rives
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 6545 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	1505'	None
				5-1/2"	6360'	5353'
				Hole was plugged back to 6175' and casing perforated from 6129' to 6134'		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled the hole with sand from 6175' to 6120' and ran 5 sacks of cement. Cement filled to 6084'. Pulled casing up to 1400' and circulated the hole with 30 sacks of jell mud. Bailed mud to 600', set a 10' rock bridge and ran 20 sacks of cement. Mudded the hole to 35', set a 10' rock bridge and ran 10 sacks of cement on top. Plugging completed.

RECEIVED
STATE CORPORATION COMMISSION

MAY 14 1957 5-14-57

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Company, Inc.
Address Chase, Kansas

STATE OF KANSAS COUNTY OF RICE, ss.
Glen E. Armour (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Glen E. Armour
P. O. Box 513, Chase, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 10th day of May 1957

Vincent O. Gray
Notary Public.

My commission expires May 20, 1958

PLUGGING
FILE SEC. 12 T. 35 R. 28W
BOOK PAGE 8 LINE 27

15-119-00040-0000

STERLING DRILLING COMPANY
Sterling, Kansas

WELL LOG ----- DICKY #1
Located: C SW SE, 12-25S-28W, Mead County, Kansas

OWNER: Tennessee Gas Transmission Company
ROTARY DRILLING CONTRACTOR: Sterling Drilling Company

COMMENCED: 1-31-57
COMPLETED: 3-11-57

TOTAL DEPTH: 6546'

LOG

0 - 150	Sand
150 - 280	Sand & Clay
280 - 580	Red Bed
580 - 980	Red Bed & Sand
980 - 1260	Red Bed & Shale & Sand
1260 - 1350	Shale & Shells
1350 - 1490	Red Bed & Sand
1490 - 1505	Anhydrite
1505 - 2410	Shale & Shells
2410 - 2535	Shale & Lime
2535 - 2605	Lime
2605 - 2955	Lime & Shale
2955 - 3040	Lime & Chalk
3040 - 3085	Lime & Shale
3085 - 3170	Lime
3170 - 3255	Lime & Chalk Streaks
3255 - 3320	Shale, Lime, & some Chalk
3320 - 3420	Lime
3420 - 3645	Lime & Shale
3645 - 3710	Lime
3710 - 3795	Lime & Shale
3795 - 3885	Shale
3885 - 3943	Shale & Lime
3943 - 3970	Shale
3970 - 4170	Shale & Lime
4170 - 4495	Shale
4495 - 4605	Shale & Lime
4605 - 5229	Lime
5229 - 5348	Lime & Shale
5348 - 5375	Lime
5375 - 5416	Lime & Shale

PLUGGING
 FILE SEC. 12 T. 25 R. 28W
 BOOK PAGE 8 LI. E. 27

CON. DIVISION
 Wichita, Kansas

5116 - 5645	Lime
5645 - 5689	Lime & Shale
5689 - 5734	Lime
5734 - 5865	Lime & Shale
5865 - 5875	Lime
5875 - 5961	Lime & Shale
5961 - 5985	Lime & Sandy Shale
5985 - 6110	Lime & Shale
6110 - 6150	Coring
6150 - 6205	Shale
6205 - 6258	Shale & Lime
6258 - 6260	Lime
6260 - 6340	Lime & Shale
6340 - 6395	Lime
6395 - 6500	Lime & Shale
6500 - 6540	Lime & Sandy Shale
6540 - 6545	Lime T. D.

CASING RECORD

Ran 8-5/8" surface casing @ 1505'
with 150 sacks cement, 2% c.c.

Ran 5-1/2" casing @ 6360'
with 175 sacks cement.