STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 130 South Market - Room 2078 Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

API # 15-129-20213-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.
WELL OPERATOR ANADARKO PETROLEUM CORPORATION KCC LICENSE # 4549
(owner/company name) (operator's) ADDRESS P.O. BOX 351 CITY LIBERAL
STATE KANSAS ZIP CODE 67905-0351 CONTACT PHONE (316) 624-6253
LEASE INTERSTATE UNIT WELL# 79 SEC. 21 T. 34S R. 43W (xxxx/West)
50' FROM W LINE - SW/4 SPOT LOCATION/QQQQ COUNTY MORTON
1
1320' FEET (in exact footage) FROM S/X (circle one) LINE OF SECTION (NOT Lease Line)
50' FEET (in exact footage) FROM X/W (circle one) LINE OF SECTION (NOT Lease Line)
Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL X DOCKET# E-21,363
CONDUCTOR CASING SIZE SET AT 75' CEMENTED WITH 200 SACKS
SURFACE CASING SIZE 8-5/8" SET AT 1142' CEMENTED WITH 600 SACKS
PRODUCTION CASING SIZE 5-1/2" SET AT 4205' CEMENTED WITH 100 SACKS
LIST (ALL) PERFORATIONS and BRIDGEPLUG SET: 4111-4117, 4123-4129, 4135-4130
ELEVATION 3486.6/ T.D. 4210 PBTD 4145 ANHYDRITE DEPTH (Stone Corral Formation)
CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE X
PROPOSED METHOD OF PLUGGING SEE ATTACHED PLUG AND ABANDON PROCEDURE
(If additional space is needed attach separate page)
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? NO IS ACO-1 FILED? YES
If not explain why? LOGS SUBMITTED W/ ORIG. COMPLETION REPORT OR DRILLER'S LOG.
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. $55-101$ et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS
MR. DAVE GILMORE PHONE# (316) 544-7240
ADDRESS P.O. BOX 208 City/State HUGOTON, KANSAS 67951
PLUGGING CONTRACTOR SARGENT & HORTON PLUGGING, INC. KCC LICENSE # 31151
(company name) (contractor's) ADDRESS RT 1, BOX 49BA, TYRONE, OK 73951-9731 PHONE # (405) 854-6515
PROPOSED DATE AND HOUR OF PLUGGING (If Known?) UPON APPROVAL
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT
DATE: 1/3/48 AUTHORIZED OPERATOR/AGENT: SHAWN D. YOU'S SIGNATURE)
Shawn D. Toong (Signature); -or-
BITIETS TROBUSTION ENGINEERS C. C.
11-5-98 3 2

Plug & Abandon Procedure

				- - -			
ISU #79 Sec 21-34S-43W 1320' FSL & 50' FWL Interstate Unit Morton County, Kansas Tubulars:			·	Charge to: 501301 WI: 93.87% RI: 86.10% TD: 4210' PBTD: 4145' GL Elev: 3468' Perfs: 4111'- 4140'			
Prod C	e Csg: Ssg: g:	8-5/8", 23#, @ 11 5-1/2", 15.5#, @ 4 2-7/8", @ 3581'					
Status	:	Shut in w/ CSC	G Leak.				
Objec	tive:	P&A					
1.	Notify KCC District office and BLM office five days before plugging.						
2.	MIRU PU. TIH w/ overshot and TBG. Latch onto 2-7/8" TBG @ 293'.						
3.	RIH w/ snd line through TBG and fish TBG plug @ 3581'.						
4.	MIRU CTU. RIH w/ 1.25" CT to 3581'. Mix and pump 5 SKS hulls + 100 SKS CMT. Displacement to 4000' w/9 ppg mud.						
5. '	ROH w/ CT. RDMO CTU.						
6.	Pull freepoint on TBG. Shoot off TBG @ freepoint. Spot 50 SKS CMT at cut-off point. RDMO PU.						
7.	MIRU CSG Pullers. Pull freepoint on CSG. Shoot off CSG @ freepoint. Spot 50 SKS CMT at cut-off point.						
8.	Pull CSG to 1240'. Spot 50 SKS CMT from 1242'- 1042'.						
9.	Pull CSG to 600'. Spot 50 SKS CMT from 650'- 550'.						
10.	Pull CSG to 40'. Spot 20 SKS CMT from 40'- 4'.						
11.	Cutoff 8-5/8" CSG and 5-1/2" CSG 4' below GL and weld on cap.						
12.	RDM	O Pluggers. Resto	ore location to original conditio	n. Sign			
	n M. Fau er 14, 19			7. c			

Approvals: MBJ SDY ISU #79 Plug & Abandon Page No. 1

WELL NAME:	ISU/#79		14-Oct-98				
LEGAL:	1320 FSL & 50 FWL		WELLBORE SKETCH				
SS-TWN-RNG:	21-34S-43W						
FIELD:	INTERSTATE UN	VIT					
COUNTY, STATE:	MORTON COUN						
WI:	93.87%						
RI:	86.10%		TOF @ 293				
SURFACE CASING:	8-5/8", 23#, @ 11						
PROD CASING:	5-1/2", 15.5#, @						
TUBING:	2-7/8" 8RD @ 3581		8-5/8", 23#, @ 1142' Cmt Circ.				
GL:	3468		1 1				
TD:	4210		TBG PRFS @ 1790,1819, 1849,& 1883				
PBTD:	4145						
			FREE POINT @ 2250 GRAVEL AND SAND				
PERFORATED INTERVAL FORMATION	S INTERVAL	SHOT DENSITY	GRAVEL AND SAND				
PURDY SAND	4111-17	2					
FORD! SAND	4123-29	2					
	4135-40	2	1 1				
			ETOC @ 3600'				
STIMULATION HISTORY_		Incoure.	ETOC @ 3600'				
DATE ACTION	IDE 45000# 40 00 01/0	RESULT					
Aug-75 F/ 15000 GAL GELL CRU	IDE, 15000# 10-20 SND	500 BOPD 1000 BWPD					
Feb-84 A/ 2000 GAL 7.5% HCI			Tubing Plug @ 3581				
		1					
J j			210 HP 230 Stage Submersible Pump				
		1	Submersible Pump				
! !							
			2-7/8" 8RD @ 3581				
			2-170 010 @ 3381				
1			4111-4140*				
			PBTD @ 4145				
1 1		1	5-1/2", 15.5#, @ 4205'				
<u></u>			Cmt w/ 300 sks Versaset				
			TD @ 4210				
PUMPING EQUIPMENT	PUMPING EQUIPMENT DATE BHP						
TOWN INC. E. GOT WILLIAM							
			WELL HISTORY				
L			Drilled in 1975 as infill well to Interstate Pudy Morrow Unit. IP of 500 BOPD and 1000 BWPD.				
SUBSURFACE EQUIPMENT	NT		Tublog is stuck in the hole				
210 HP 230 Stage Submersible	Pump		and the state of t				
}							
		 	5 88				
			5 SE				

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Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Susan M. Seltsam, Commissioner Cynthia L. Claus, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

November 6, 1998

Anadarko Petroleum Corporation PO Box 351 Liberal, Ks. 67905-0351 Interstate Unit #79 API 15-12920213 50' FWL SW/4 Sec. 21-34S-43W Morton County

Dear Dave Gilmore,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the abovecaptioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams Production Supervisor

District: #1 304 W. McArtor Dodge City, KS 67801 (316) 225-8888