

JAN 21 1986

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name DONALD C. SLAWSON
Address 200 Douglas Building
City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person Bill Horigan
Phone (316) 263-3201

Contractor: License # 5657
Name SLAWSON DRILLING CO., INC.

Wellsite Geologist Jim Gribi
Phone (316) 267-6248

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If DWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

1/17/86 1/27/86 1-27-86
Spud Date Date Reached TD Completion Date

4338'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 341 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....ft/SX cmt

API NO. 15-063-21-004-00-00
County Gove
C NW NW Sec. 20 Twp. 15 Rge. 29 East West

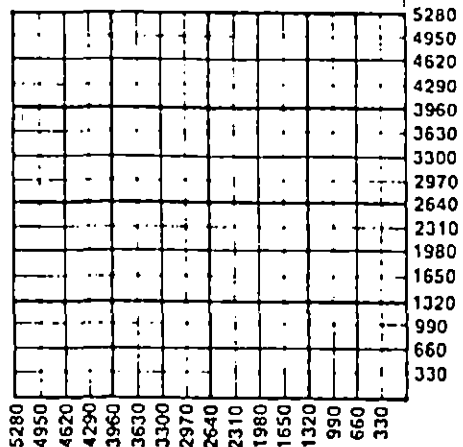
4780 Ft North from Southeast Corner of Section
4660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name York AW Well # 1

Field Name Unknown

Producing Formation.....

Elevation: Ground 2546 KB 2552
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

- Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
- Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
- Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date 2/10/86

Subscribed and sworn to before me this 10th day of February 1986
Notary Public Leslie K. Robinson
Date Commission Expires 5-27-89

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION
Form ACO-1 (7-84)

LESLIE K. ROBINSON
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5-27-89

FEB 20 1986
2-20-86
CONSERVATION DIVISION
Wichita, Kansas

Sec. 29 Twp. 15 Rge. 29

CONFIDENTIAL

SIDE TWO

Operator Name Donald C. Slawson Lease Name York AW Well # 1

Sec. 20 Twp. 15S Rge. 29 East West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4098-4154', 30-60-45-75, FB incr to SB, Rec: 955' SO&GCM(2%G, 1%O, 97%M), 435' Mdy wtr (50%W, 50%M), IFP 263-478, FFP 526-692, ISIP 1643, FSIP 1507, HP 2049-2040
 DST #2 4186-4252, 30-60-45-75, SBTO, Rec: 1400' TF, 470' MD, 185' SOCM (5%O, 95%M), 435' HO&GCM (10%G, 40%O, 50%M), 310' SMCCO (10%G, 85%O, 5%M), IFP 308-487, FFP 497-614, ISIP 1352, FSIP 1265, HP 2049-2011
 DST #3 4246-4285', 30-60-45-75, SBTO, Rec: 2685' TF, 20' SMCO (95%O, 5%M), 495' O&WCM (10%O, 20%W, 70%M), 805' OCMW (15%O, 60%W, 25%M), 930' OCW(15%O, 85%W), 435' SW/oil spts IFP 341-1042, FFP 1042-1226, ISIP 1236, FSIP 1236
 DST #4 4216-4246', 30-60-45-75, BOB in 1/2", Rec: 1050' TF, 370' M/tr. oil, 490' M&WCO (73%O, 17%W, 10%M,) 185' SM&OCW (5%O, 75%W, 20%M) IFP 292-390, FFP 409-507, ISIP 1303, FSIP 1206

Name	Top	Bottom
ANHY	1959	(+ 593)
B/ANHY	1988	(+ 564)
WB	3230	(- 678)
IIB	3607	(-1055)
TOR	3627	(-1078)
LSG	3644	(-1092)
MUN CR	3809	(-1257)
STK	3902	(-1350)
HP	3935	(-1383)
BKC	3980	(-1428)
MARM	4004	(-1452)
PWE	4102	(-1550)
MYR ST	4134	(-1582)
FS	4159	(-1606)
CHER	4184	(-1632)
JS	4227	(-1675)
MISS	4264	(-1712)
LND	4332	

CASING RECORD Now Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	341'	60/40port	250	2%gel, 3%cc

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
					FROM CONFIDENTIAL

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled